

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER ☐

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with state requirements.)

At surface

2140' FSL & 2140' FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

7-1/2 miles

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

2140'

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

226'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4506' GR

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48.0#	80'	118 cu ft. circ to surface
12-1/4"	8-5/8"	24.0#	1500'	767 cu ft. circ to surface
7-7/8"	5-1/2"	15.5#	5500'	To be determined at TD

1. Drill 17-1/2" hole to 80'. Run 13-3/8" casing to surface & cement. WOC 12 hours.
2. Drill 12-1/4" hole to 1500'. Run 8-5/8" casing & cement. WOC 12 hours.
3. Install 10", 900# BOP. Pressure test BOP & casinghead to 1000 psi for 30 min.
4. Drill 7-7/8" hole to estimated TD, 5500'.
5. Run Electric Logs. Based on logs complete or abandon well.
6. If completed, run 5-1/2" production casing & cement.
7. If abandoned, plugging instructions will be obtained from the proper agencies.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*John Richardson*

TITLE Production & Drilling Sup't. DATE August 17, 1983

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8-23-83

BY: *John Richardson*

5. LEASE DESIGNATION AND SERIAL NO.

U 01890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Co. 1000

7. UNIT AGREEMENT NAME

Co. 1000

8. FARM OR LEASE NAME

Re Capture Creek

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Desert Creek

11. SEC., T., R., M., OR BLM.

Sec 1, T40S, R23E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

17. NO. OF ACRES ASSIGNED TO THIS WELL

80

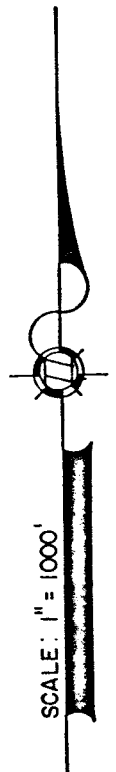
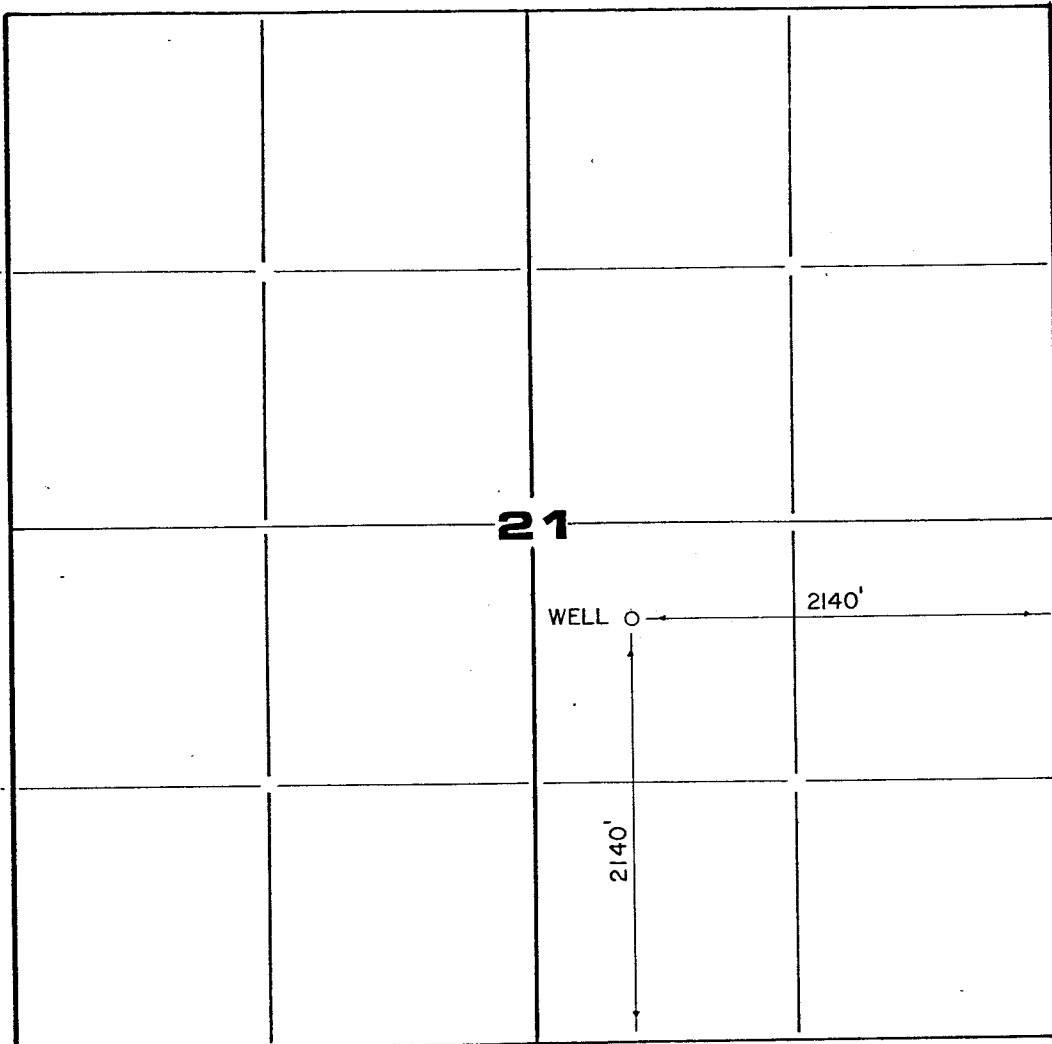
20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START

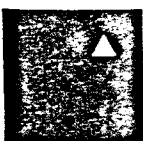
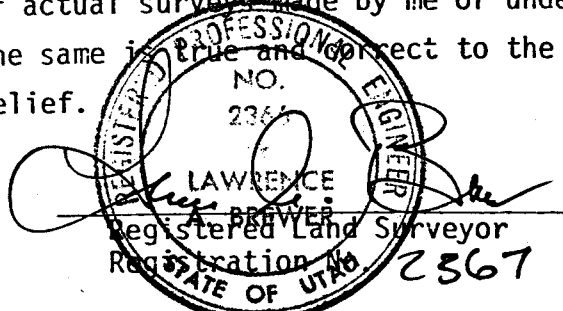
October 1983

**COMPANY** Consolidated Oil & Gas  
**LEASE** Recapture Creek **WELL NO.** 3  
**SECTION** 21 **T.** 40S **R.** 23E Salt Lake Meridian  
**LOCATION** 2140' from South line; 2140' from East line  
**COUNTY** San Juan **STATE** Utah  
**ELEVATION** 4505.85



I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

8/11/83  
Date



**LAWRENCE A. BREWER & ASSOCIATES INC.**  
ENGINEERS, ARCHITECTS, SURVEYORS  
909 WEST APACHE STREET, FARMINGTON, NEW MEXICO

OPERATIONS PLAN

U.S. Dept of the Interior  
Bureau of Land Management  
1745 West 1700 South, Ste. 2000  
Salt Lake City, Utah 84104

Re: Application for Permit to Drill  
Recapture Creek 3  
San Juan County, Utah  
U-01890

Gentlemen:

Following is the information requested in NTL-6 to accompany the permit to drill.

1. Location:

2140' FSL & 2140' FEL  
Sec 21, T40S, R23E  
San Juan County, Utah

2. Elevation of Unprepared Ground:

4506'GR

3. Geologic Name of Surface Formation:

4. Type Drilling Tools:

Rotary

5. Proposed Drilling Depth:

5500'

6. Estimated Tops of Geologic Markers:

Ismay	5220'
Paradox Shale	5350'
Desert Creek	5380'

7. Estimated Depths at which Anticipated Gas or Oil Bearing Formations

Expected:

5380'

8. Casing Program and Setting Depth:

	<u>Size</u>	<u>Weight</u>	<u>Grade</u>	<u>Condition</u>	<u>Setting</u>
Conductor	13-3/8"	48#	H-40	New	80'
Surface	8-5/8"	24#	K-55	New	1500'
Production	5-1/2"	15.5#	K-55	New	5500'

9. Casing Setting Depth and Cement:

- Conductor casing will be set at 80' & cement circulated to surface with 118 cu ft C1"B" containing 2%  $\text{CaCl}_2$ .
- Surface casing - 8-5/8" will be set at 1500' & cement circulated to surface with 767 cu ft C1"B" containing 2%  $\text{CaCl}_2$ .
- Production casing - 5-1/2" will be set at TD & cemented.

10. Pressure Control Equipment:

See attached Diagram "A"

11. Circulating Media:

0-80'	Fresh water
80-1500'	Spud mud
1500'-TD	Low solids mud, 30-38 vis with 8.5-9.0 PPG (heavier weight mud if required by well condition)

12. Testing, Logging and Coring Programs:

Open hole logs will be run at TD.  
No cores or DSTs are planned.

13. Abnormal Pressure or Temperature and Hydrogen Sulfide Gas:

None anticipated

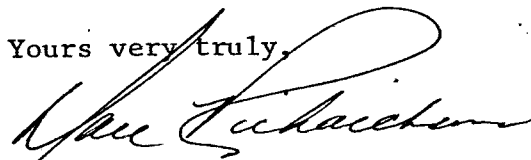
14. Anticipated Starting Date:

October 1983

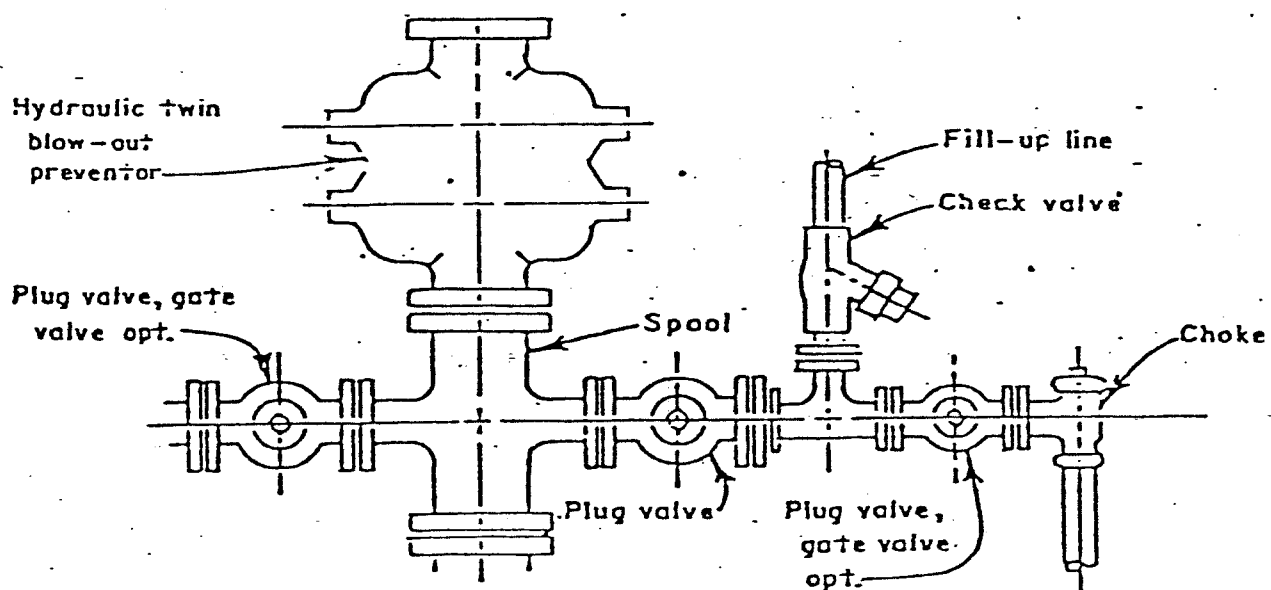
15. Other Facets of the Proposed Operations:

None

Yours very truly,



CONSOLIDATED OIL & GAS, INC.



OPERATIONS PLAN  
 DIAGRAM "A" - PRESSURE CONTROL EQUIPMENT  
 CONSOLIDATED OIL & GAS, INC.  
 Recapture Creek 3  
 SE/4 Sec 21, T40S, R23E  
 San Juan County, Utah

## Development Plan For Surface Use

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Consolidated Oil & Gas, Inc. - Operator

Recapture Creek 3

SE/4 Sec 21, T40S, R23E

San Juan County, Utah

1. Existing Roads

See enclosed topographic map (Exhibit I) which shows existing improved and unimproved roads.

2. Planned Access Roads

See enclosed topographic map. (None required)

3. Location of Existing Wells

See enclosed topographic map.

4. Location of Existing and/or Proposed Facilities

See enclosed topographic map showing location of wells and facilities operated by Consolidated Oil & Gas, Inc. If production is established, the tank battery and other required producing equipment will be located per attached completion plat. (Exhibit II)

5. Location and Type of Water Supply

El Paso Natural Gas Company water hole

6. Source of Construction Materials

None required

7. Methods of Handling Waste Disposal

All waste material will be contained by earthen and steel pits. The earthen pits will be subsequently backfilled and buried. A portable chemical toilet will be furnished for drilling personnel.

8. Ancillary Facilities

No separate campsites or air strips are proposed.

9. Wellsite Layout

The drillsite location will be graded and will be approximately \_\_\_\_\_ 200 \_\_\_\_\_ ' by \_\_\_\_\_ 250 \_\_\_\_\_ ' with natural drainage to the \_\_\_\_\_ NW \_\_\_\_\_. Care will be taken while grading to control erosion.

10. Plans for Restoration of Surface

- A. Following drilling and completion operations all equipment and material not needed for operations will be removed. Pits containing fluid will be fenced until they dry out and will then be filled and the location cleaned of all trash and junk.
- B. After abandonment, any special rehabilitation and/or re-vegetation requirements (specified by regulatory agency) will be complied with and accomplished as expeditiously as possible.



11. Other Information

If, during operations, any historic or prehistoric ruin, monument or site, or any object of antiquity is discovered, work will be suspended and the discovery will be reported to the appropriate regulatory agency.

The area covered by the location and proposed access road is - -  
BLM.

12. Operator's Representative:

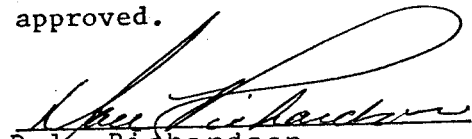
Dale Richardson  
P.O. Box 2038  
Farmington, New Mexico 87401  
Phone: Office (505) 632-8056  
Home (505) 327-4279

13. Certification:

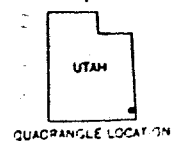
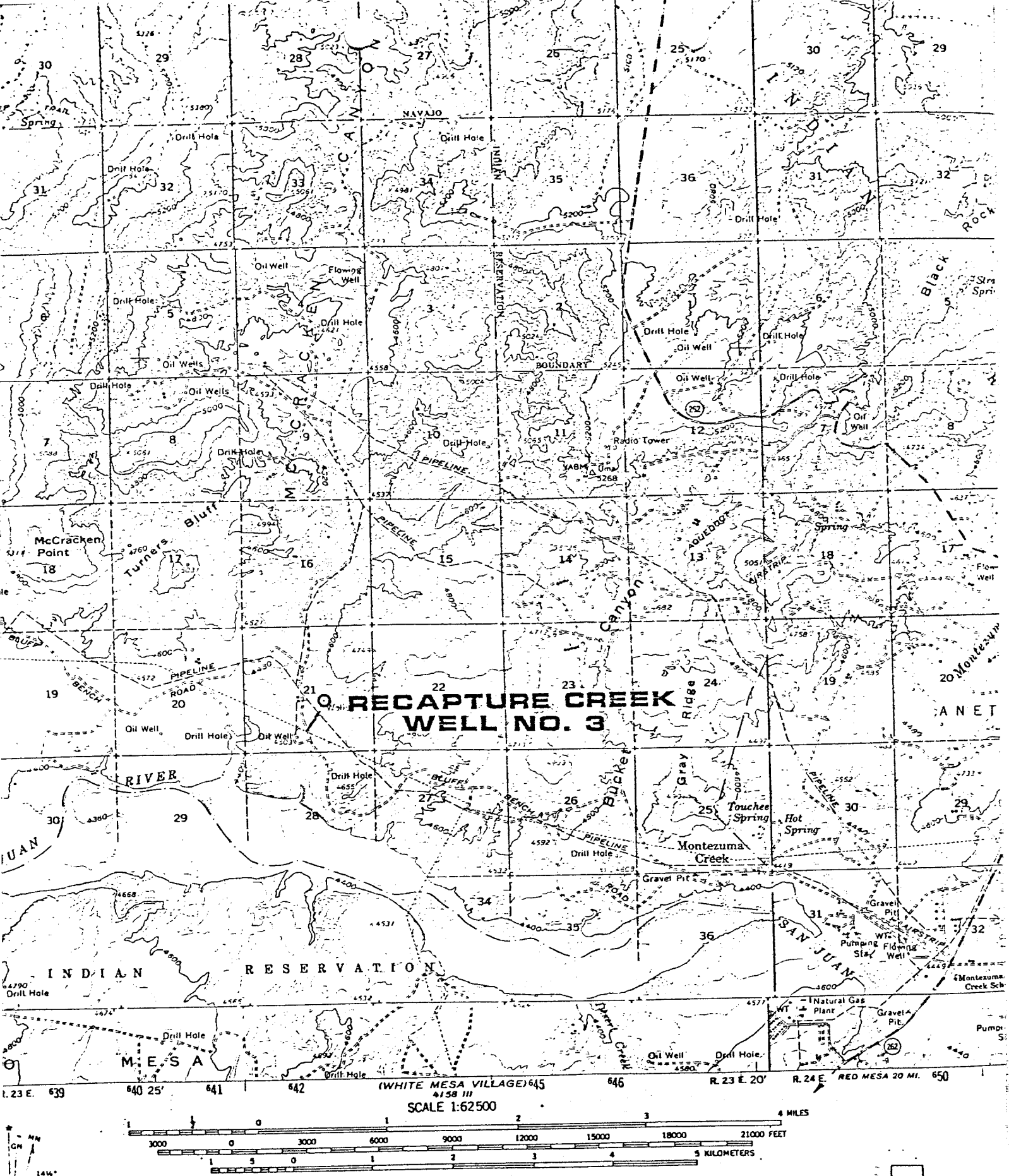
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Consolidated Oil & Gas, Inc., its Contractors and Subcontractors in conformity with this plan and the terms and conditions under which it is approved.

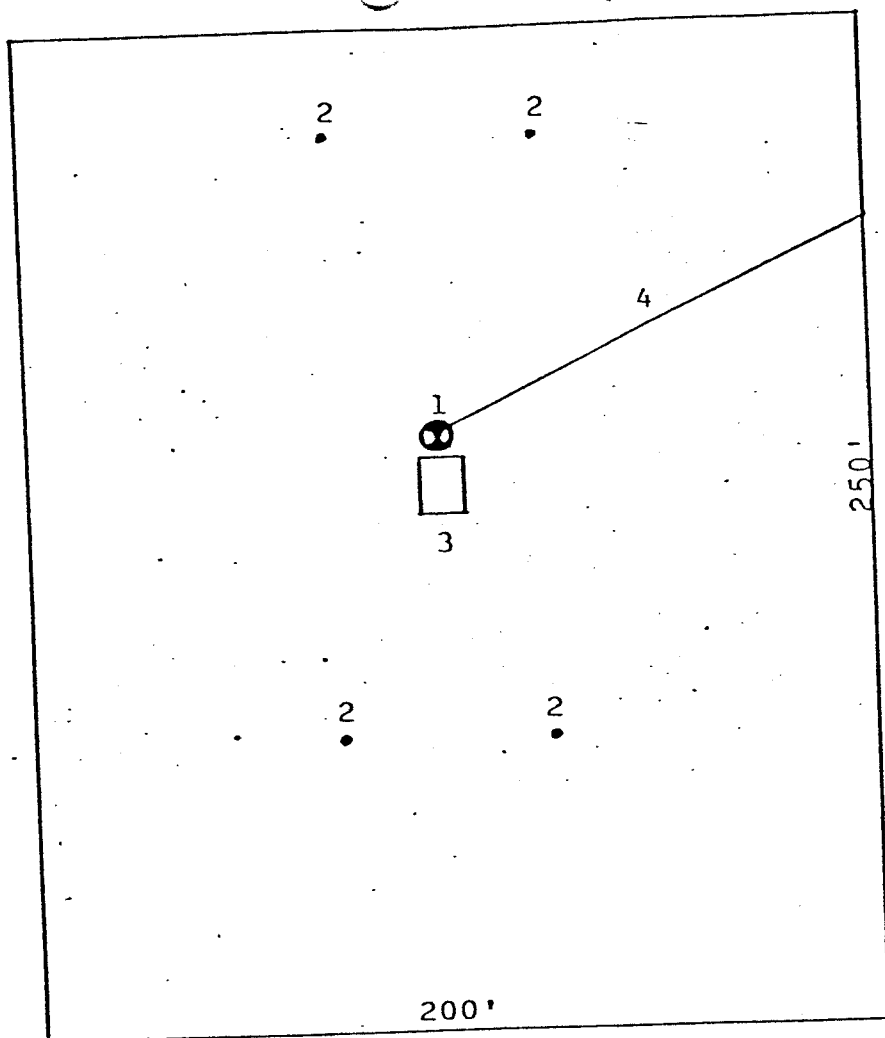
August 17, 1983

                      
Date

  
Dale Richardson  
Production & Drilling Sup't.

Consolidated Oil & Gas, Inc.

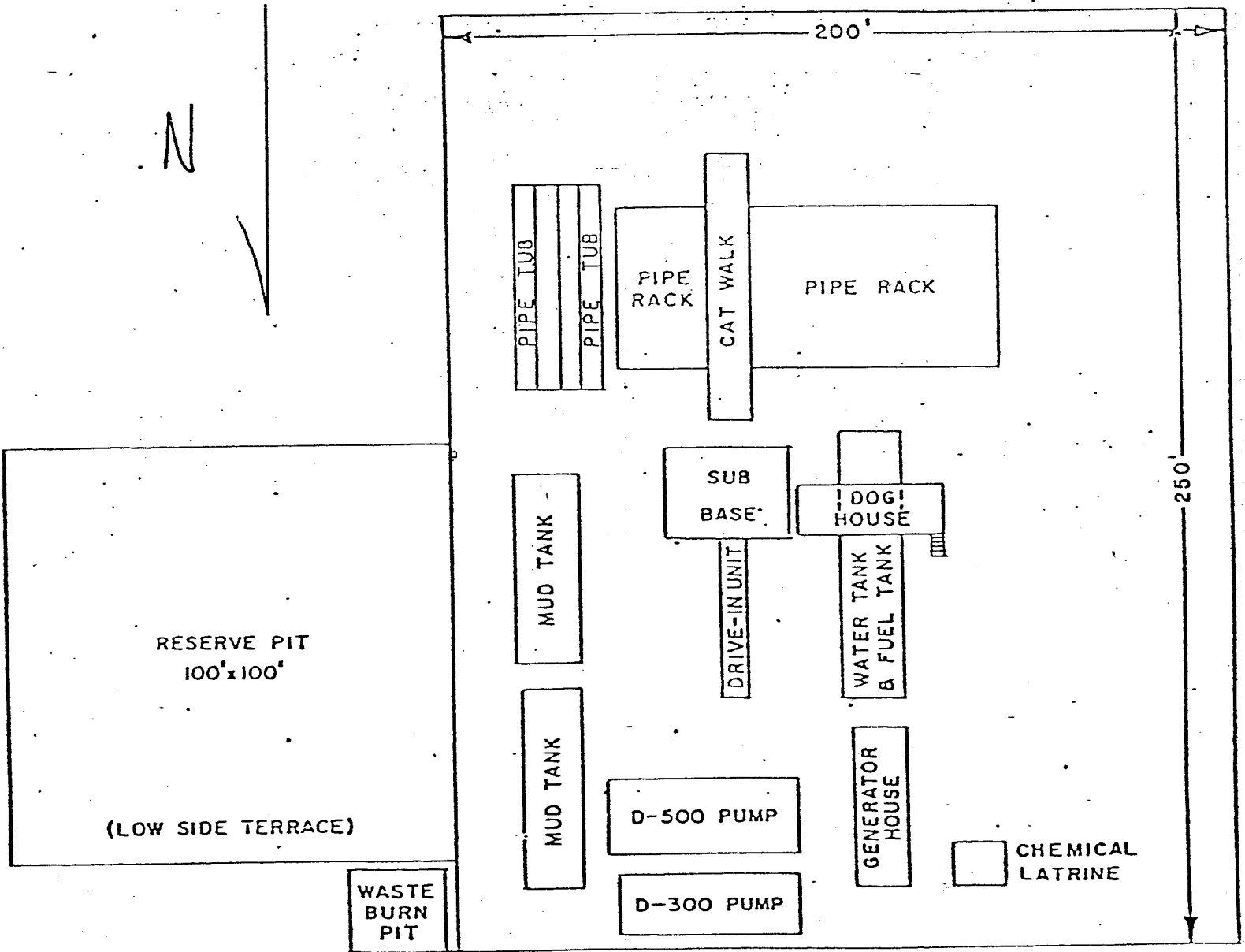




1" = 50'

1. Well
2. Dead Men
3. Pump Jack
4. Flow Line to Production Battery

DEVELOPMENT PLAN FOR SURFACE USE  
 EXHIBIT II - PROPOSED PRODUCING FACILITIES  
 CONSOLIDATED OIL & GAS, INC.  
 Recapture Creek 3  
 SE/4 Sec 21, T40S, R23E  
 San Juan County, Utah



DEVELOPMENT PLAN FOR SURFACE USE  
 EXHIBIT III -DRILLSITE LAYOUT  
 CONSOLIDATED OIL & GAS, INC.  
 Recapture Creek 3  
 SE/4 Sec 21, T40S, R23E  
 San Juan County, Utah

OPERATOR CONSOLIDATED OIL & GAS INC DATE 8-23-83

WELL NAME RECAPTURE CREEK #3

SEC NNSE 21 T 40S R 23E COUNTY SAN JUAN

43-037-30926  
API NUMBER

FEED  
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

80 ACRE LAYDOWN DRILLING UNIT

✓ CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

85-3

6-26-79

CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

a copy of the Utah Division of Water Rights  
(801-533-6071) approval for water use at  
the drilling site must be submitted to  
this office prior to spudding, otherwise this  
permit to drill is void.

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FED*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER \_\_\_\_\_

*85*  
*85-3*

☐ UNIT *NO*

☐ c-3-b

☐ c-3-c

☐ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

August 23, 1983

Consolidated Oil & Gas, Inc.  
P. O. Box 2038,  
Farmington, New Mexico 87499

RE: Well No. Recapture Creek #3  
NWSE Sec. 21, T. 40S, R. 23E  
2140' FSL, 2140' FEL  
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 85-3 dated June 26, 1979. Prior to spudding, a copy of the Utah Division of Water Rights (801-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

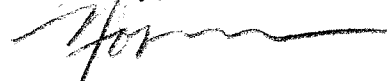
RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30926.

Sincerely,



Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Branch of Fluid Minerals  
Encl.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Consolidated Oil & Gas, Inc.
3. ADDRESS OF OPERATOR  
P.O. Box 2038, Farmington, New Mexico 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1970' FSL & 2374' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input checked="" type="checkbox"/> "Unorthodox Location"	

5. LEASE  
U 01890
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Recapture Creek
9. WELL NO.  
3
10. FIELD OR WILDCAT NAME  
Desert Creek
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 21, T40S, R23E
12. COUNTY OR PARISH  
San Juan
13. STATE  
Utah
14. API NO.  
43-037-30926
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4506' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Consolidated Oil & Gas, Inc. requests to move the Recapture Creek 3 location from 2140' FSL & 2140' FEL to 1970' FSL & 2374' FEL, section 21, T40S, R23E. Consolidated is requesting an Administrative Exception Order no. 85-3, mineral ownership is the same in a 660' radius of this new location. The BLM has requested the location be moved due to the existing swamp at the present location, and due to the geology the well must be moved southwest.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9-21-83

Subsurface Safety Valve, Manu. and Type

BY: [Signature] Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Prod. & Drlg. Sup't. DATE: 9-15-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR  
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 2038, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1970' FSL & 2374' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☒

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒ "Unorthodox Location" ✓

5. LEASE  
U 01890

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7. UNIT AGREEMENT NAME

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3

10. FIELD OR WILDCAT NAME  
Desert Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 21, T40S, R23E

12. COUNTY OR PARISH | 13. STATE  
San Juan | Utah

14. API NO.  
43-037-30926

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4506' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

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APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9-21-83

Subsurface Safety Valve, Manu. and Type

BY: [Signature]

Set @ \_\_\_\_\_ Ft.

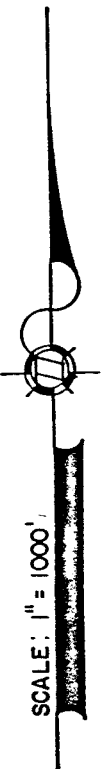
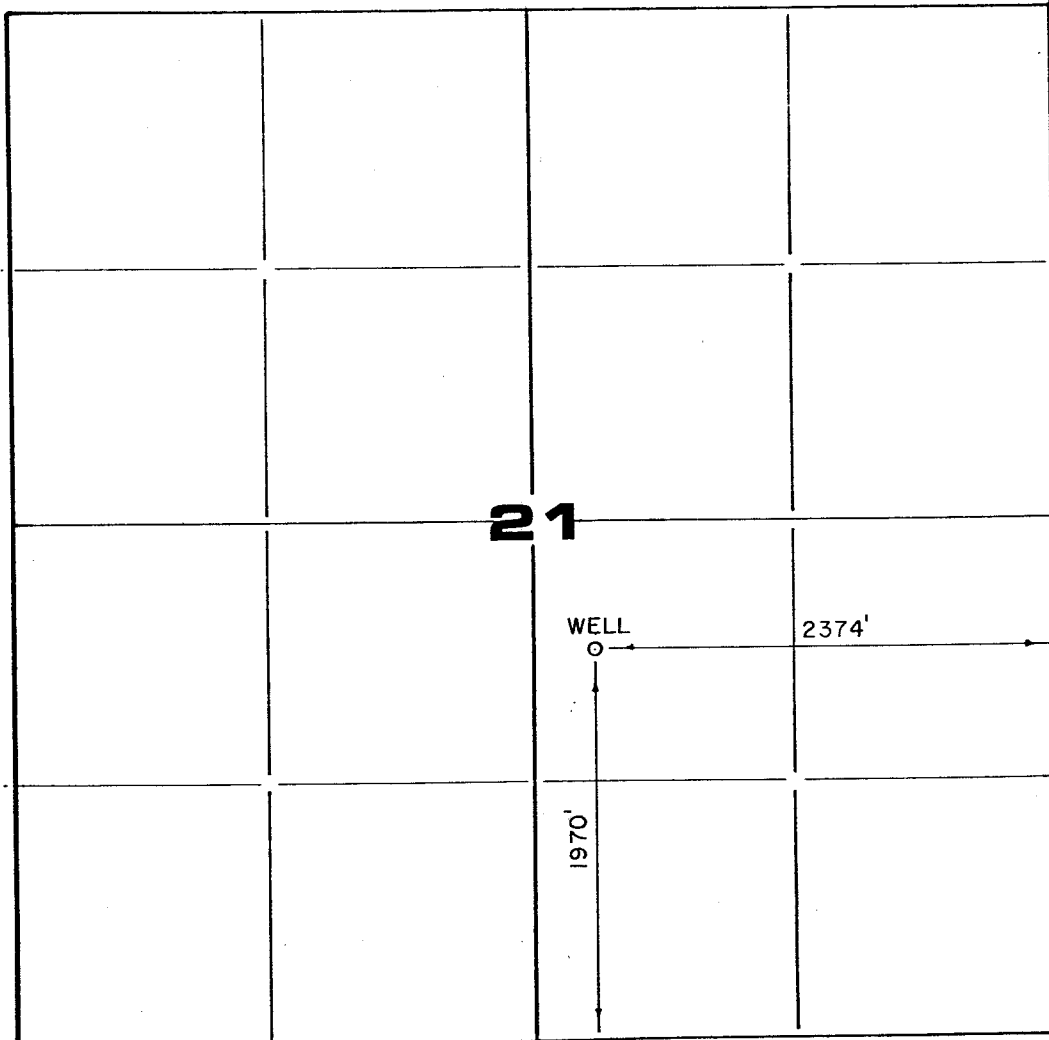
18. I hereby certify that the foregoing is true and correct

SIGNED: [Signature] TITLE: Prod. & Drlg. Sup't. DATE: 9-15-83

(This space for Federal or State office use)

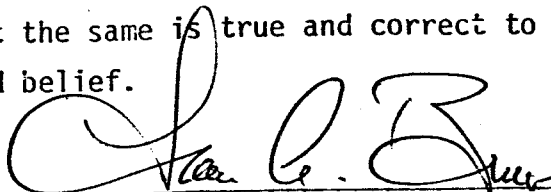
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

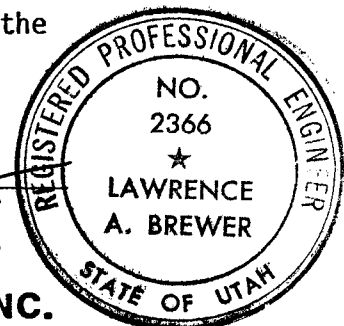
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**SECTION** 21 **T.** 40 S **R.** 23 E Salt Lake Meridian  
**LOCATION** 1970' from South line; 2374' from East line  
**COUNTY** San Juan **STATE** Utah  
**ELEVATION** 4505.85



I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

9/14/83  
Date

  
Registered Land Surveyor  
Registration No. 2367



**LAWRENCE A. BREWER & ASSOCIATES INC.**  
ENGINEERS, ARCHITECTS, SURVEYORS  
909 WEST APACHE STREET, FARMINGTON, NEW MEXICO

UNITED STATES  
DEPARTMENT OF THE INTERIOR

REAPPLICATION DUE TO CHANGED LOCATION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Consolidated Oil &amp; Gas, Inc.

## 3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico 88499

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1970' FSL &amp; 2374' FEL

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

7-1/2 miles

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest dirg. unit line, if any)

1970'

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

286'

## 16. NO. OF ACRES IN LEASE

NA

## 17. NO. OF ACRES ASSIGNED

TO THIS WELL

80

## 19. PROPOSED DEPTH

5500'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4506' GR

## 22. APPROX. DATE WORK WILL START\*

November 1983

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48.0#	80'	118 cu ft, circ to surface
12-1/4"	8-5/8"	24.0#	1500'	767 cu ft, circ to surface
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5. Run Electric Logs. Based on logs complete or abandon well.
6. If completed, run 5-1/2" production casing & cement.
7. If abandoned, plugging instructions will be obtained from the proper agencies.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Alfred L. Buchanan TITLE Production & Drilling Sup't. DATE 10-17-83

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_

DISTRICT MANAGER

TITLE \_\_\_\_\_

DISTRICT MANAGER

DATE 11-5-83

CONDITIONS OF APPROVAL ATTACHED

SUBJECT TO RIGHT OF WAY  
APPROVALFLARING OR VENTING OF  
GAS IS SUBJECT TO NTL-44  
DATED 11/1/80DOGM  
OPERATOR J.V.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Consolidated Oil & Gas, Incorporated Well No. 3  
Location Sec. 21, T. 40 S., R. 23 E. Lease No. U-01890

A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling producing, suspended, or abandoned shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office, but must be timely followed within 15 days with a "Notice of Intention to Abandon" (Form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Manager must be notified at least 48 hours in advance of the plugging of the well in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a follow-up report on form 9-331 should be filed when all surface restoration has been completed and the location is considered ready for final inspection.

4. The spud date will be reported orally to the respective District Manager's office within 48 hours after spudding. If the spudding occurs on a week-end or holiday, wait until the following regular workday to make this report.

Periodic drilling progress reports must be filed directly with the District Manager's office on a frequency and form or method as may be acceptable to the District Manager.

In accordance with NTL-1, this well must be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed, in duplicate, directly with Royalty Management Accounting Center, Minerals Management Service, P. O. Box 2859, Casper, Wyoming 82602.

Any change in the program must be approved by the District Manager. "Sundry Notices and Reports on Wells" (form 9-331) must be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alteration of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan pursuant to NTL-6, and prior approval by the District Manager.

5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
6. Significant surface values (are) (are not) involved at this location. Accordingly, you (must) (need not) notify at least (24) (48) hours prior to commencing field operations to allow this office to have personnel present for consultation during the construction of roads and locations.

Your contact with the District Office is: Tom Hare

Office Phone: 801-259-6111 EXT 235 Home Phone: 801-259-7965

City: Moab State: Utah

Resource Area Manager's Address and contacts are:

Address: 480 South First West, P. O. Box 7, Monticello, Utah 84535

Your contact is: \_\_\_\_\_

Office Phone: 801-587-2201 Home Phone: \_\_\_\_\_

## 7. SURFACE OPERATING STANDARDS

Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development". This includes but is not limited to such items as road construction and maintenance, handling of top soil and rehabilitation.

8. If a replacement rig is contemplated for completion operations, a "Sundry Notice" to that effect must be filed, for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
9. Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Manager's approval. Failure to timely file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.
10. This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operator must contact this office 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approved plan. After termination, it is required that a new application be filed for approval for any future operations.
11. If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.
12. This Application for Permit to Drill is approved subject to the requirement that, should the well be successfully completed for production, this office must be notified when it is placed in a producing status. Such notification will be by telegram or other written communication, and must be received in this office by not later than the first business day next following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - a. Operator name, address and telephone number.
  - b. Well name and number.
  - c. Well location (1/4, 1/4, Section, Township, Range and Prime Meridian).
  - d. Date was placed in a producing status.
  - e. The nature of the well's production, i.e. crude oil, or crude oil and casinghead gas, or natural gas and entrained liquid hydrocarbons.

- f. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-Federal or non-Indian land category, i.e. State or private.
- g. If appropriate, the unit agreement name, number and participating area name.
- h. If appropriate, the communitization agreement number.

13.

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SUPPLEMENTAL STIPULATIONS OF APPROVAL ATTACHED

- 1. The well is within 300 feet of two El Paso Natural Gas Co. wells which supply drinking water to their Montezuma Creek residential area. The drilling program must prevent contamination of these two wells.

## ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.



SURFACE USE PLAN RECLAMATION PROCEDURES

Pre-drill Inspection Date: 10-14-83 Participants: D. Richardson

Operator: Consolidated Oil & Gas, Inc. B. Wood

Well Name: Recapture Creek #3 D. McCealan

Lease Number: U-01890 D. Hays

T. 40 S., R. 23E Sec. 21 P. Witten

1970' FSL 2374' FEL N. Utley

Construction:

1. The operator or his contractor will contact the San Juan Resource Area Office in Monticello, Utah, (801) 587-2201, 48 hours before beginning any work on public land.

2. The operator will give the dirt contractor a copy of the Surface Use Plan and any additional BLM stipulations before any work.
3. The San Juan County Road Department (801-587-2231, ext. 43), will be contacted before county roads are used.
4. Use of water for this operation will be approved by obtaining a temporary use permit from the Utah State Engineer (801) 637-1303 and by receiving permission from the land owner or surface managing agency to use the land containing the water source.
5. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the San Juan Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they are subject to prosecution for disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
6. ~~Improvement to existing access (will/will not) be necessary and will be limited to a total disturbed width of \_\_\_\_\_ feet.~~  
New construction will be limited to a total disturbed width of 20 feet. Surfacing material will not be placed on the road or location without prior BLM approval. *The Road will be built to class 3 standards*

7. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
8. The top 4 inches of soil material will be removed from the location and stockpiled separate from the trees on the ~~West~~ Ac side. Topsoil along the access will be reserved in place.
9. ~~A trash pit will be constructed near the mud tanks and dug at least six feet into solid undisturbed material. It will be totally enclosed with a fine wire mesh before the rig moves in.~~
10. The reserve pit (~~will~~/will not) be lined with commercial bentonite sufficient to prevent seepage. At least half of the capacity will be in cut.
11. Three sides of the reserve pit will be fenced with four strands of barbed wire before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying.
12. A burning permit is required for burning trash between May 1 and October 31. This can be acquired by contacting the State Fire Warden, John Baker, at (801) 587-2705.

Reclamation:

1. Immediately on completion of drilling, all trash and debris will be collected from the location and surrounding area. All trash and debris will be disposed of in the trash pit and will then be compacted and buried under a minimum of two feet of compacted soil.
2. The operator or his contractor will contact the BLM office in Monticello, Utah, (801) 587-2201, 48 hours before starting reclamation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry.
4. All disturbed areas will be recontoured to blend as nearly as possible with the natural topography. This includes removing all berms and refilling all cuts.
5. The stockpiled topsoil will be spread evenly over the disturbed area. All disturbed areas will be ripped 12" inches deep with the contour.

6. Water bars will be built as follows to control erosion.

<u>Grade</u>	<u>Spacing</u>
2%	Every 200 feet
2-4%	Every 100 feet
4-5%	Every 75 feet
5+%	Every 50 feet

7. Seed will be broadcast between October 1 and February 28 with the following prescription. A harrow or similar implement will be dragged over the area to assure seed cover.

2 lbs/acre Indian ricegrass (Oryzopsis hymenoides)  
1 lbs/acre Curleygrass (Hilaria jamesii)  
       lbs/acre Crested wheatgrass (Agropyron desertorum)  
       lbs/acre Western wheatgrass (Agropyron smithii)  
1 lbs/acre Alkali sacaton (Sporobolus airoides)  
       lbs/acre Sand dropseed (Sporobolus cryptandrus)  
1 lbs/acre Fourwing saltbush (Atriplex canescens)  
2 lbs/acre Shadscale (Atriplex confertifolia)  
       lbs/acre Green ephedra (Ephedra viridis)  
       lbs/acre Cliffrose (Cowania mexicana)  
       lbs/acre Desert bitterbrush (Purshia glandulosa)  
       lbs/acre Winterfat (Eurotia lanata)  
       lbs/acre Globemallow (Spaeralcea ambigua)  
1 lbs/acre Wild sunflower (Helianthus annuus)  
       lbs/acre

After seeding is complete, the stockpiled trees will be scattered evenly over the disturbed areas. The access will be blocked to prevent vehicular access.

Production:

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed as described in the reclamation section. Enough topsoil will be kept to reclaim the remainder of the location at a future date. This remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted a neutral color to be approved by the BLM. *Sand Core*
3. ~~The access will be upgraded to BLM Class III road specifications.~~

## SUNDRY NOTICES AND REPORTS ON WELLS

1. oil ☒ well gas ☐ well other ☐

AT SURFACE: 1970' FSL & 2374' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other) "Spud & Set Surf	

SUBSEQUENT REPORT ON

							X
--	--	--	--	--	--	--	---

## DIVISION OF OIL, GAS & MINING

U 01890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Recapture Creek

9. WELL NO. 3

10. FIELD OR WILDCAT NAME  
Recapture Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 21, T40S, R23E

12. COUNTY OR PARISH	13. STATE
San Juan	Utah

14. API NO.

43-037-309.26

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
521 KB, 4506' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-7-83 Spud 17-1/2" conductor hole at 0200 hrs. Drilled to 77' & ran 2 jts 13-3/8", 40#, H-40 conductor set at 77'KB. Cmted w/ 100 sks Cl"B" w/ 2% CaCl<sub>2</sub>. WOC 12 hrs & drilled out.

12-8-83 Drilling 12-1/4" surface hole (water flow).

12-9-83 Drilled 12-1/4" hole to 1540'. Ran 36 jts of 8-5/8", 24#, J-55, ST&C & set at 1536'KB. Cmted w/ 1000 cu ft Cl"B" w/ 2% CaCl<sub>2</sub>, 6 1/4# gilsonite & 1/4# celloflake/sk. Good circ. Did not circ cmt. Shut off water flow. Plug down at 1600 hrs. WOC 1 hr & ran 120' of 1" tbg for top job. Pumped 200 sks Cl"B" w/ 3% CaCl<sub>2</sub>, circ 6 bbls cmt into cellar. Cmt fell back. Pumped 75 sks Cl"B" w/ 4% CaCl<sub>2</sub>, cmt held. WOC. Installed BOP & pr tested to 1500#, OK.

12-10-83 Drilling 7-7/8" hole.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

**18. I hereby certify that the foregoing is true and correct**

SIGNED Barbara C. Rex TITLE Prod. & Drlg. Tech DATE 12-13-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1970' FSL & 2374' FEL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

(other) Complete Drilling Op'nsX

5. LEASE  
U 01890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Recapture Creek

9. WELL NO.

3

10. FIELD OR WILDCAT NAME  
Recapture Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 21, T40S, R23E

12. COUNTY OR PARISH  
San Juan

13. STATE  
Utah

14. API NO.  
43-037-30926

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4521'KB, 4506'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF  
OIL, GAS & MINING

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-16-83 Drilled 7-7/8" hole to TD (5518'). Ran GR, Sp, & DIL logs 5518'-1500'.

12-17-83 Ran FDC, CNL, GR logs 5518'-4500'. Ran 137 jts of 5-1/2", 15.5#, J55 new casing set at 5518'KB. FCPBTD @ 5477'KB.

12-18-83 Pumped 550 cu ft 50/50 cmt w/ 2% gel & 5# salt/sk. Good circ. Est top of cement at 4200'. Nippled down, set slips, & cut off csg. Rig released at 0900 hrs.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bahava C. Rex TITLE Prod. & Drlg. Tech. DATE 12-20-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



Lamont Gardner

Price Water Rights

Verified 8446(09-229)

Superior Oil

12/27/83 11:15

Copy from Hale

Richardson on

its way



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

DIVISION OF  
OIL, GAS & MINING

2. NAME OF OPERATOR  
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR  
P.O. Box 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
1970' FSL & 2374' FEL  
AT SURFACE: Same  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) "Completion Operations" X

5. LEASE

U-01890

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Recapture Creek

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Recapture Creek

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 21, T40S, R23E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

14. API NO.

43-037-30926

15. ELEVATIONS (SHOW DF, KDB, AND WD)

4521'KB, 4506'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1-5-84 MI & RU. Drilled cmt to 5466' & pr tested to 2500 psi, OK.  
1-6-84 Ran CBL, VDC, GR & CCL from 5476' (TOC @ 3980'). Perfed Desert Creek 5423-28', 5430-38', 5440-42', & 5450-58' w/ 2 SPF, (54 holes, .45" dia). Set pkr @ 5351' & pr backside to 1500#, OK.  
1-7-84 Pump 1000 gal 15% NE FE HCl & 75 balls. Displaced w/ 1% KCl wtr, good ball action. ISIP-3000#. Released pkr & cleared perfs. Set pkr @ 5351' & pr backside to 1500#. Pumped 5000 gal 28% NE FE HCl, dropped 30 balls. Overflush. Job complete.  
1-8/10 Swabbing & flowing.  
1-11-84 Released pkr. Ran 175 jts 2-7/8", 6.5#, EUE tbg landed @ 5422'KB. Removed BOP, installed wellhead. RU to swab.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara C. Rex TITLE Prod. & Drlg. Tech. DATE 1-18-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other  
instructions on  
reverse side)Form approved. 7  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-01890	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 2038, Farmington, N.M. 87402		8. FARM OR LEASE NAME Recapture Creek	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1970' FSL & 2374' FEL (NW/SE)  At top prod. interval reported below Same At total depth Same		9. WELL NO. 3	
14. PERMIT NO. 43-037-30926		10. FIELD AND POOL, OR WILDCAT Recapture Creek	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 21, T40S, R23E	
15. DATE SPUDDED 12-7-83		12. COUNTY OR PARISH San Juan	
16. DATE T.D. REACHED 12-16-83		13. STATE Utah	
17. DATE COMPL. (Ready to prod.) 1-11-84		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4521' KB	
19. ELEV. CASINGHEAD 4506' GR		20. TOTAL DEPTH, MD & TVD 5518'	
21. PLUG BACK T.D., MD & TVD 5477' (FC)		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY All		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5423'-5458' Desert Creek	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR, SP, DIL, EDC, CNL, CAL/GR, CBL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## Cementing -

Surface: Ran 36 jts 8-5/8", 24# csg set at 1536'KB & cmted w/1000 cu ft Cl"B" w/2% CaCl<sub>2</sub>, 6 1/4# gilsonite & 4# celloflake/sk. WOC 1 hr & pumped 350 cu ft Cl"B" w/ 4% CaCl<sub>2</sub> (top job).

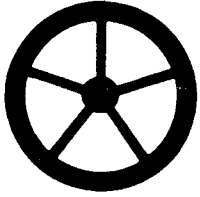
Production: Ran 137 jts 5-1/2", 15.5# csg set at 5518' & cmted w/ 550 cu ft 50/50 w/ 2% gel & 5# salt/sk.

## 37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CURTAIN USED, TIRM TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Desert Creek	5367'	5465'	Ls w/ tr of pnpt vugs, gy & tan, platy; dolo, vfg, gy & tan, cuts.

## 38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Morrison	surface	same
Cutler	2606'	same
Hermosa	4405'	same
Ismay	5291'	same
Gothic Sh	5331'	same
Desert Creek	5367'	same
"C" Shale	5465'	same
Akah	5491'	same
PBTD (FC)	5477'	same
Salt & TD	5518'	same



P. O. BOX 2038  
FARMINGTON, NEW MEXICO 87499  
(505) 632-8056

# *Consolidated Oil & Gas, Inc.*

RECEIVED

FEB - 3 1986

DIVISION OF OIL  
GAS & MINING

January 29, 1986

State of Utah  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah

RE: Name Change of Principal  
from Consolidated Oil & Gas, Inc.  
to Columbus Energy Corporation

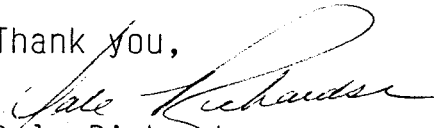
Gentlemen:

Consolidated Oil & Gas, Inc. requests a name change of principal to Columbus Energy Corporation. This name change will include all Federal, Indian, State and Fee wells operated by Consolidated Oil & Gas, Inc. in Utah. The attached list contains well names, lease numbers and locations for all Federal and Indian leases operated in Utah.

Well signs have been changed to Columbus Energy Corp. and the required oil & gas bonds have been filed.

Please contact our Farmington office if you need any additional information.

Thank you,

  
Dale Richardson

Production & Drilling Sup't.

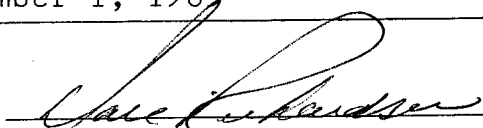
Attach.

RECEIVED

FEB - 3 1986

DIVISION OF OIL  
GAS & MININGCONSOLIDATED OIL & GAS, INC. - SAN JUAN COUNTY, UTAH WELLS

<u>WELL NAME</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>LEASE NO.</u>
AKAH 1	NE/4 33-42S-22E	SJ	14-20-603-236
BLUFF 3	NW/NW/4 4-40S-23E	SJ	SL 071403A
BLUFF 13-4	"	SJ	"
BLUFF 24-5	"	SJ	"
BLUFF 42-5	"	SJ	"
BLUFF 44-5	"	SJ	"
DESERT CREEK 2	SE/4 35-41S-23E	SJ	14-20-603-248
RECAPTURE CREEK 1	SE/SW/4 21-40S-23E	SJ	U 01890
RECAPTURE CREEK 2	SW/4 21-40S-23E	SJ	"
RECAPTURE CREEK 3	SE/4 21-40S-23E	SJ	"
TOHONADLA 1	SE/4 35-41S-21E	SJ	14-20-603-229
TOHONADLA 23-35	SW/4 35-41S-21E	SJ	"
TOHONADLA 32-35	NE/4 35-41S-21E	SJ	"
TOHONADLA 36-1	SW/4 36-41S-21E	SJ	"
TOHONADLA 41-25	NE/4 25-41S-21E	SJ	"
TOHONADLA 41-35	NE/4 35 41S-21E	SJ	"
TOHONADLA 43-35	SE/4 35-41S-21E	SJ	"
TOHONADLA TRACT 23-1	NE/4 02-42S-21E	SJ	14-20-603-270

**NOTICE OF TRANSFER OF OWNERSHIP**Present operator: CONSOLIDATED OIL & GAS, INC. Telephone: (505)632-8056Address: P.O. BOX 2038City: FARMINGTON State: N.M. Zip: 87499Well no.: 3 Field or Unit name: RECAPTURE CREEKSec.: 21 Twp.: 40S Rng.: 23E County: SAN JUAN Lease no. U 01890Effective date of transfer: December 1, 1985  
Signature of present operatorApril 7, 1986

Date

New operator: COLUMBUS ENERGY CORPORATIONAddress: P.O. BOX 2038City: FARMINGTON State: N.M. Zip: 87499  
Signature of new operatorApril 7, 1986

Date

(This space for DOGM approval)

Approved by: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

RECEIVED  
SEP 24 1990

DESIGNATION OF AGENT OR OPERATOR - FORM 5

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: See attached exhibit

LEASE NUMBER: See attached exhibit

and hereby designates

NAME: Trinity Petroleum Management, Inc.

ADDRESS: 1801 Broadway, Suite 600, Denver, CO 80202

as his agent/operator, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to (describe acreage to which this designation is applicable):

See attached exhibit

OIL AND GAS	
DFN	RJF
J-B	GIH
DJS	SLS
<i>[Signature]</i>	
1-CCR1	
MICROFILM	
FILE	

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees promptly to notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation 10/1/90

By: *[Signature]*  
(signature) J. Samuel Butler

Company Sterling Energy Corporation  
Address 1801 Broadway, Suite 600  
Denver, CO 80202

Title: President  
Phone: 303-296-1908



Exhibit to Sundry Notice  
State of Utah  
Sterling Energy Corporation  
(owner of record)

RECEIVED  
SEP 24 1990

Well Name	1/4/14	Sec.	Twn.	Rge.	Field	County	State
Bluff(Unit) # 3	NWNW	4	40S	23E	Bluff 43-037-15864	San Juan	Utah
Bluff(Unit) # 24-5	SESW	5	40S	23E	Bluff 43-037-15865	San Juan	Utah
Bluff(Unit) # 44-5	SESE	5	40S	23E	Bluff 43-037-15867	San Juan	Utah
Bluff # 42-5	SENE	5	40S	23E	Bluff 43-037-30866	San Juan	Utah
Bluff # 13-4	NWSW	4	40S	23E	Bluff 43-037-30726	San Juan	Utah
Desert Creek # 2	SESE	35	41S	23E	Desert Ck.	San Juan	Utah
Recapture Creek # 1	SESW	21	40S	23E	Recapture Ck.	San Juan	Utah
Recapture Creek # 2	NWSW	21	40S	23E	Recapture Ck.	San Juan	Utah
Recapture Creek # 3	NWSE	21	40S	23E	Recapture Ck.	San Juan	Utah
Tohonadla # 1	SWSE	35	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 41-25	NENE	25	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 23-35	NESW	35	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 36-1	SWSW	36	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 41-35	NENE	35	41S	21E	Tohonadla	San Juan	Utah
Navajo Tr. #23-1	NENE	2	42S	21E	Tohonadla	San Juan	Utah

Desert Creek #2 — 43-037-15868

Recapture Creek #1 — 43-037-15871

Recapture Creek #2 — 43-037-30727

Recapture Creek #3 — 43-037-30926

Tohonadla #1 — 43-037-15872

Tohonadla #41-25 — 43-037-15876

Tohonadla #23-35 — 43-037-15874

Tohonadla #36-1 — 43-037-30854

Tohonadla #41-35 — 43-037-15877

Navajo Tr. #23-1 — 43-037-15540

STATE OF UTAH  
DIVISION OF OIL, GAS AND MININGRECEIVED  
SEP 21 1990

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>		1. UNIT AGREEMENT NAME *	
2. NAME OF OPERATOR Sterling Energy Corporation		8. FARM OR LEASE NAME *	
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 600, Denver, CO 80202		9. WELL NO. *	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT *	
*See attached exhibit		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA *	
14. API NO.	13. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY San Juan	11. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

APPROX. DATE WORK WILL START

DATE OF COMPLETION New Operator

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/21/90

\* Must be accompanied by a cement verification report.

Gentlemen:

Effective October 1, 1990, Sterling Energy Corporation will become operator of the wells listed on the attached schedule. Columbus Energy Corp. is the current operator of record. Sterling has been record title owner since August of 1989.

OIL AND GAS	
DFN	RJF
JFB	GLH
DIS	SLS
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Jerry D. Smothermon

TITLE

Engineer

DATE

9/21/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

Exhibit to Sundry Notice  
State of Utah  
Sterling Energy Corporation  
(owner of record)

RECEIVED

SEP 24 1990

County State

Well Name	1/4/14	Sec.	Twn.	Rge.	Field	County	State
Bluff(Unit) # 3	NWNW	4	40S	23E	Bluff 43-037-15864	San Juan	Utah
Bluff(Unit) # 24-5	SESW	5	40S	23E	Bluff 43-037-15865	San Juan	Utah
Bluff(Unit) # 44-5	SESE	5	40S	23E	Bluff 43-037-15867	San Juan	Utah
Bluff # 42-5	SENE	5	40S	23E	Bluff 43-037-30866	San Juan	Utah
Bluff # 13-4	NWSW	4	40S	23E	Bluff 43-037-30726	San Juan	Utah
Desert Creek # 2	SESE	35	41S	23E	Desert Ck.	San Juan	Utah
Recapture Creek # 1	SESW	21	40S	23E	Recapture Ck.	San Juan	Utah
Recapture Creek # 2	NWSW	21	40S	23E	Recapture Ck.	San Juan	Utah
Recapture Creek # 3	NWSE	21	40S	23E	Recapture Ck.	San Juan	Utah
Tohonadla # 1	SWSE	35	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 41-25	NENE	25	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 23-35	NESW	35	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 36-1	SWSW	36	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 41-35	NENE	35	41S	21E	Tohonadla	San Juan	Utah
Navajo Tr. #23-1	NENE	2	42S	21E	Tohonadla	San Juan	Utah

Desert Creek #2 — 43-037-15868

Recapture Creek #1 — 43-037-15871

Recapture Creek #2 — 43-037-30727

Recapture Creek #3 — 43-037-30926

Tohonadla #1 — 43-037-15872

Tohonadla #41-25 — 43-037-15876

Tohonadla #22-35 — 43-037-15874

Tohonadla #36-1 — 43-037-30854

Tohonadla #41-35 — 43-037-15877

Navajo Tr. #23-1 — 43-037-15540

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
SEP 24 1990

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION & SERIAL NO. *	
2. NAME OF OPERATOR <b>Columbus Energy Corp.</b>		4. UNIT AGREEMENT NAME *	
5. ADDRESS OF OPERATOR <b>1860 Lincoln Street, Suite 1100, Denver, CO 80295</b>		6. FARM OR LEASE NAME *	
7. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>*See attached exhibit</b> At proposed prod. zone		8. WELL NO. *	
10. FIELD AND POOL, OR WILDCAT *		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA *	
14. API NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.)	12. COUNTY <b>San Juan</b>	13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) <b>To resign as operator</b>		DATE OF COMPLETION _____	
APPROX. DATE WORK WILL START _____			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/21/90

\* Must be accompanied by a cement verification report.

Gentlemen:

Effective 12:01 A.M. October 1, 1990, Columbus Energy Corp. will resign as operator of the wells listed on the attached Exhibit. Sterling Energy Corporation, the record title owner, will become the successor operator.

OIL AND GAS	
DN	R/F
PH	GLH
DIS	SLS
MICROFILM	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED Gary M. Ahlfenger TITLE Land Manager  
(This space for Federal or State office use)

DATE 9/21/90

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

See Instructions On Reverse Side

Exhibit to Sundry Notice  
State of Utah  
Sterling Energy Corporation  
(owner of record)

RECEIVED

SEP 24 1990

County State  
=====

Well Name	1/4/14	Sec.	Twn.	Rge.	Field	County	State
=====	=====	=====	=====	=====	=====	=====	=====
Bluff(Unit) # 3	NWNW	4	40S	23E	Bluff 43-037-15864	San Juan	Utah
Bluff(Unit) # 24-5	SESW	5	40S	23E	Bluff 42-037-15865	San Juan	Utah
Bluff(Unit) # 44-5	SESE	5	40S	23E	Bluff 43-037-15867	San Juan	Utah
Bluff # 42-5	SENE	5	40S	23E	Bluff 43-037-30866	San Juan	Utah
Bluff # 13-4	NWSW	4	40S	23E	Bluff 43-037-30726	San Juan	Utah
Desert Creek # 2	SESE	35	41S	23E	Desert Ck.	San Juan	Utah
Recapture Creek # 1	SESW	21	40S	23E	Recapture Ck.	San Juan	Utah
Recapture Creek # 2	NWSW	21	40S	23E	Recapture Ck.	San Juan	Utah
Recapture Creek # 3	NWSE	21	40S	23E	Recapture Ck.	San Juan	Utah
Tohonadla # 1	SWSE	35	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 41-25	NENE	25	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 23-35	NESW	35	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 36-1	SWSW	36	41S	21E	Tohonadla	San Juan	Utah
Tohonadla # 41-35 WDW	NENE	35	41S	21E	Tohonadla	San Juan	Utah
Navajo Tr. #23-1	NENE	2	42S	21E	Tohonadla	San Juan	Utah

Desert Creek #2 — 42-037-15862

Recapture Creek #1 — 42-037-15871

Recapture Creek #2 — 42-037-30727

Recapture Creek #3 — 42-037-30926

Tohonadla #1 — 42-037-15872

Tohonadla #41-25 — 42-037-15876

Tohonadla #23-35 — 42-037-15874

Tohonadla #36-1 — 42-037-30854

Tohonadla #41-35 — 42-037-15877 WDW

Navajo Tr. #23-1 — 42-037-15540

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1-ICR	<i>for</i>
2-DTS	<i>DTS</i>
3-VLC	<i>✓</i>
4-RJE	<i>✓</i>
5-RWM	<i>✓</i>
6-LCR	<i>for</i>

PAGE 1

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold)      XXXX Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-90)

TO (new operator)	TRINITY PETROLEUM MANAGEMENT	FROM (former operator)	STERLING ENERGY CORPORATION
(address)	1801 BROADWAY, SUITE 600 INC.	(address)	1801 BROADWAY, SUITE 600
	DENVER, CO 80202		DENVER, CO 80202
	phone (303) 296-1908		phone (303) 296-1908
	account no. <u>N5945(A)</u>		account no. <u>N 5945</u>

Well(s) (attach additional page if needed):

Name: RECAPTURE CRK #2/IS-DC	API: 4303730727	Entity: 6255	Sec <u>21</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type: U-01890
Name: RECAPTURE CRK #3/DSCR	API: 4303730926	Entity: 8450	Sec <u>21</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type: U-01890
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- for* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Designation of Agent*)
- for* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: # 141336. (*10-1-90*)
- for* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- for* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*12-17-90*)
- for* 6. Cardex file has been updated for each well listed above.
- for* 7. Well file labels have been updated for each well listed above.
- for* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- for* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

# ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 5, Entity Action Form). *(single entity well)*
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter *see* dated \_\_\_\_\_ 19\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

## MICROFILMING

1. All attachments to this form have been microfilmed. Date: December 1990.

## FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

901205 Bfm / Moab Approved eff. 10-1-90.

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:	
1- LCR	<input checked="" type="checkbox"/>
2- DTS	<input type="checkbox"/>
3- VLC	<input type="checkbox"/>
4- RJF	<input type="checkbox"/>
5- RWM	<input type="checkbox"/>
6- LCR	<input checked="" type="checkbox"/>

PAGE 2

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-90)

TO (new operator)	<u>STERLING ENERGY CORPORATION</u>	FROM (former operator)	<u>COLUMBUS ENERGY CORP.</u>
(address)	<u>1801 BROADWAY, SUITE 600</u>	(address)	<u>1860 LINCOLN ST., #1100</u>
	<u>DENVER, CO 80202</u>		<u>DENVER, CO 80295</u>
	<u>phone (303) 296-1908</u>		<u>phone (303) 861-5252</u>
	<u>account no. N 5945</u>		<u>account no. N 0255</u>

Well(s) (attach additional page if needed):

Name: <u>RECAPTURE CRK #2/IS-DC</u>	API: <u>4303730727</u>	Entity: <u>6255</u>	Sec <u>21</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type: <u>U-01890</u>
Name: <u>RECAPTURE CRK #3/DSCR</u>	API: <u>4303730926</u>	Entity: <u>8450</u>	Sec <u>21</u> Twp <u>40S</u> Rng <u>23E</u>	Lease Type: <u>U-01890</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- 1a 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- 1a 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- 1a 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) yes If yes, show company file number: #141334. (10-1-90)
- 1a 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- 1a 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-17-90)
- 1a 6. Cardex file has been updated for each well listed above.
- 1a 7. Well file labels have been updated for each well listed above.
- 1a 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- 1a 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



## ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 5, Entity Action Form). *(single entity wells)*
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

## MICROFILMING (See page 1)

1. All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 19\_\_\_\_.

## FILED

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

90/205 Bfm / McAB Approved eff. 10-1-90.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

STERLING ENERGY CORP  
1801 BROADWAY STE 600  
DENVER CO 80202

UTAH ACCOUNT NUMBER: N5945

REPORT PERIOD (MONTH/YEAR): 10 / 94

AMENDED REPORT ☐ (Highlight Changes)

Well Name						Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location							OIL(BBL)	GAS(MCF)	WATER(BBL)
RECAPTURE CREEK 1						IS-DC			U-01890	Recapture Creek Unit	
4303715871	06265	40S	23E	21							
BLUFF #3						DSCR			SL071403A	Bluff Unit	
4303715864	11146	40S	23E	4							
BLUFF #24-5						PRDX			"	"	
4303715865	11146	40S	23E	5							
BLUFF 44-5						PRDX			"	"	
4303715867	11146	40S	23E	5							
BLUFF #13-4						DSCR			"	"	
4303730726	11146	40S	23E	4							
BLUFF #42-5						DSCR			"	"	
4303730866	11146	40S	23E	5							
Recapture Creek 2						IS-DC			U-01890	Non-Unit Well	
43-037-30727	06255	40S	23E	21							
Recapture Creek 3						DSCR			U-01890	Non-Unit Well	
43-037-30926	08450	40S	23E	21							
									</		

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge. Date:

Name and Signature: Telephone Number:

Office of the Secretary of State

---

I, EDWARD J. FREEL, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE CERTIFICATE OF OWNERSHIP, WHICH MERGES:

"BASIN STERLING, INC.", A COLORADO CORPORATION,  
WITH AND INTO "BASIN EXPLORATION, INC." UNDER THE NAME OF  
"BASIN EXPLORATION, INC.", A CORPORATION ORGANIZED AND EXISTING  
UNDER THE LAWS OF THE STATE OF DELAWARE, WAS RECEIVED AND FILED  
IN THIS OFFICE THE TWENTY-SECOND DAY OF NOVEMBER, A.D. 1994, AT  
4:30 O'CLOCK P.M.

AND I DO HEREBY FURTHER CERTIFY THAT THE AFORESAID  
CORPORATION SHALL BE GOVERNED BY THE LAWS OF THE STATE OF  
DELAWARE.



A handwritten signature in cursive script, reading "Edward J. Freel".

Edward J. Freel, Secretary of State

2289801 8330

944226741

AUTHENTICATION:

DATE:

7312955

11-23-94

**Basin Operating Company**

370 17th Street, Suite 1800

Denver, CO 80202

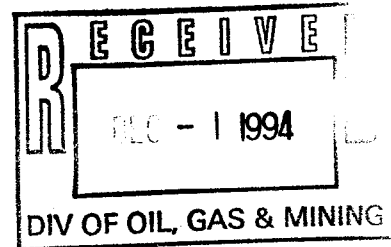
Office 303/685-8000

Fax 303/685-8010



November 30, 1994

Ms. Lisha Cordova  
State of Utah Department of Natural Resources  
Division of Oil, Gas and Mining  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203



Re: **Sterling Energy Corporation Merger  
and Change of Name**

Dear Ms. Cordova:

On November 22, 1994, Basin Energy, Inc., a Colorado corporation, merged into Sterling Energy Corporation, a Colorado corporation, and became Basin Sterling, Inc., a wholly owned subsidiary of Basin Exploration, Inc. Immediately thereafter, Basin Sterling, Inc. merged into its parent corporation, Basin Exploration, Inc., a Delaware corporation.

Sterling Energy Corporation is now, for all purposes, Basin Exploration, Inc. Attached are copies of Certificates of Merger from the states of Colorado and Delaware, evidencing the corporate mergers described above.


The address of Basin Exploration, Inc. is 370 17th Street, Suite 1800, Denver, Colorado. Please change all Sterling Energy Corporation records to reflect the new name and address.

Basin Operating Company (the wholly owned operating subsidiary of Basin Exploration, Inc.) will, by operation of law, become the operator of the properties on December 1, 1994. Sundry notices (Form 9) and exhibits for the properties are enclosed.

Please contact me if you have any additional questions regarding this merger.

Yours very truly,

**BASIN OPERATING COMPANY**

  
Judi Roys  
Production

Enclosure

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: BASIN OPERATING COMPANY

3. Address and Telephone Number: 370 17TH STREET, SUITE 1800, DENVER, CO 80202  
(303) 685-8500

4. Location of Well

Footages:

SEE ATTACHED

OO, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

County: SAN JUAN

State: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon  | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing  | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change name of operator due to corporate merger.</u> |   |

Date of work completion December 1, 1994  
(effective date)

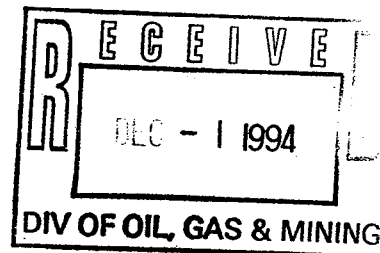
Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

FORMER NAME OF OPERATOR:

Sterling Energy Corporation  
Z Trinity Petro Mgt Inc.  
1801 Broadway, Suite 600  
Denver, CO 80202



13.

Name & Signature: [Signature]

Title: V.P. & CHIEF OPERATING OFFICER Date: 11/30/94

(This space for State use only)

ARTICLES OF MERGER FOR THE MERGER OF  
BASIN ENERGY, INC.,  
a Colorado corporation, into  
STERLING ENERGY CORPORATION,  
a Colorado corporation

RECEIVED  
1994 NOV 22 PM 3:30  
SECRETARY OF STATE  
STATE OF COLORADO

Pursuant to the provisions of Section 7-111-101 of the Colorado Business Corporation Act, the undersigned corporation has caused an officer to execute these Articles of Merger for the purpose of filing with the Secretary of State of the State of Colorado.

Article I

The "Agreement and Plan of Merger" attached hereto as Exhibit A and incorporated herein by reference has been approved and adopted by the directors and the shareholders of Basin Energy, Inc., a Colorado corporation ("Basin"), in the manner provided by the laws of the State of Colorado and by the directors and the shareholders of Sterling Energy Corporation, a Colorado corporation ("Sterling"), in the manner provided by the laws of the State of Colorado. Sterling is the surviving corporation, however, the name of the surviving entity shall be Basin Sterling, Inc. ("BSI").

Article II

As to Basin, the number of shares cast for the Agreement and Plan of Merger by each voting group entitled to vote separately thereon was sufficient for approval thereof.

As to Sterling, the number of shares cast for the Agreement and Plan of Merger by each voting group entitled to vote separately thereon was sufficient for approval thereof.

Article III

The Merger is to be effective on and as of the date upon which these Articles of Merger are filed with the Secretary of State of the State of Colorado.

Article IV

BSI agrees that it will promptly pay to any dissenting shareholders the amount, if any, to which they may be entitled under the provisions of the Colorado Business Corporation Act with respect to the rights of dissenting shareholders.

Article V

BSI agrees that it may be served with process in any proceeding for the enforcement of any obligation of Basin and in any proceeding for the enforcement of the rights of a dissenting shareholder against BSI.


Such service of process, if any, shall be sent by registered or certified mail to its principal office at:

Basin Sterling, Inc.  
c/o Basin Exploration, Inc.  
370 Seventeenth Street, Suite 1800  
Denver, Colorado 80202

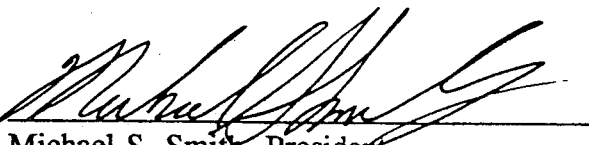
Attention: Howard L. Boigon  
Vice President - General  
Counsel and Secretary

Executed this 22<sup>nd</sup> day of November, 1994

STERLING ENERGY CORPORATION,  
a Colorado corporation

By   
J. Samuel Butler, President

BASIN ENERGY, INC.,  
a Colorado corporation

By   
Michael S. Smith, President

FIELD	WELL NAME	API #	COUNTY	ST	SEC	TWN	RGE	1/4 1/4	LEASE #
(entity#)									
✓ BLUFF	BLUFF 13-4	430373072600	SAN JUAN	UT	4	40S	23E	NWSW	11146
✓ BLUFF	BLUFF 24-5	430371586500	SAN JUAN	UT	5	40S	23E	SESW	
✓ BLUFF	BLUFF 3	430371586400	SAN JUAN	UT	4	40S	23E	NWNW	
✓ BLUFF	BLUFF 42-5	430373086600	SAN JUAN	UT	5	40S	23E	SENE	
✓ BLUFF	BLUFF 44-5	430371586700	SAN JUAN	UT	5	40S	23E	SESE	
DESERT CREEK	DESERT CREEK 2	430371586800	SAN JUAN	UT	35	41S	23E	SESE	06270
✓ RECAP. CREEK	RECAPTURE CREEK 1	430371587100	SAN JUAN	UT	21	40S	23E	SESW	06265
✓ RECAP. CREEK	RECAPTURE CREEK 2	430373072700	SAN JUAN	UT	21	40S	23E	NWSW	06255
✓ RECAP. CREEK	RECAPTURE CREEK 3	430373092600	SAN JUAN	UT	21	40S	23E	NWSE	08450
TOHONADLA	NAVAJO TR #23-1	430371056500	SAN JUAN	UT	2	42S	21E	NENE	06230
TOHONADLA	TOHONADLA 1	430371587200	SAN JUAN	UT	35	41S	21E	SWSE	11202
TOHONADLA	TOHONADLA + 23-35	430371587400	SAN JUAN	UT	35	41S	21E	SWSE	
TOHONADLA	TOHONADLA + 41-25	430371587600	SAN JUAN	UT	35	41S	21E	SWSE	
TOHONADLA	TOHONADLA + 2-35	31568 430371587200	SAN JUAN	UT	35	41S	21E	SWSE	
TOHONADLA	TOHONADLA + 36-1	30854 430371587200	SAN JUAN	UT	35	41S	21E	SWSE	6/260



ARTICLES OF MERGER FOR THE MERGER OF  
BASIN STERLING, INC.,  
a Colorado corporation, into  
BASIN EXPLORATION, INC.,  
a Delaware corporation

RECEIVED  
1994 NOV 22 PM 3:35  
SECRETARY OF STATE  
STATE OF COLORADO

Pursuant to the provisions of Sections 7-111-107 and 7-111-104 of the Colorado Business Corporation Act, the undersigned corporation has caused an officer to execute these Articles of Merger for the purpose of filing with the Secretary of State of the State of Colorado.

Article I

The "Plan of Merger" attached hereto as Exhibit A and incorporated herein by reference has been approved and adopted by the directors of Basin Exploration, Inc., a Delaware corporation ("Basin"), in the manner provided by the laws of the states of Delaware and Colorado.

Article II

Basin owns 100% of each class of the issued and outstanding capital stock of BSI.

ARTICLE III

As to BSI, no shareholder approval was required for the merger.

As to Basin, no stockholder approval was required for the merger.

Article IV

The Merger is to be effective on and as of the date upon which these Articles of Merger are filed with the Secretary of State of the State of Colorado.

Article V

Basin agrees that it may be served with process in any proceeding for the enforcement of any obligation of BSI.

Such service of process, if any, shall be sent by registered or certified mail to its principal office at:

## Exhibit A

### PLAN OF MERGER

THIS PLAN OF MERGER, dated as of November 22, 1994, is to provide for the merger of Basin Sterling, Inc., a Colorado corporation ("BSI"), into Basin Exploration, Inc., a Delaware corporation ("Basin"). BSI and Basin are sometimes hereafter together referred to as the "Constituent Corporations."

WHEREAS, BSI is a corporation duly organized and existing under the laws of the State of Colorado, having an authorized capital stock of 10,000 shares of Common Stock, \$.01 par value (the "BSI Common Stock");

WHEREAS, 1,000 shares of BSI Common Stock are issued and outstanding and owned by Basin, and are the only shares of capital stock of BSI issued and outstanding;

WHEREAS, the board of directors of Basin has determined that it is advisable and in the best interests of such corporations that BSI merge with and into Basin as authorized by the statutes of the states of Colorado and Delaware and upon the terms and subject to the conditions of this Agreement; and

WHEREAS, the board of directors of Basin has, by resolutions duly adopted, approved this Plan and, pursuant to the statutes of the states of Colorado and Delaware, no shareholder or stockholder approval was required.

NOW, THEREFORE, it is resolved as follows:

1. **Merger.** Upon the terms and subject to the conditions set forth in this Plan, BSI shall be merged with and into Basin (the "Merger"), and Basin shall be the surviving corporation (sometimes hereafter referred to as the "Surviving Corporation"). The name of the Surviving Corporation shall be Basin Exploration, Inc. The Merger shall become effective (the "Effective Time") upon the time and date of filing of such documents as required under applicable law.

2. **Governing Documents.** The certificate of incorporation of Basin, as in effect immediately prior to the Effective Time, shall be the certificate of incorporation of the Surviving Corporation without change or amendment until thereafter amended in accordance with applicable law. The bylaws of Basin, as in effect immediately prior to the Effective Time, shall be the bylaws of the Surviving Corporation without change or amendment until thereafter amended in accordance with applicable law. References to "the corporation" in Article 6 of the bylaws of Basin shall include BSI, in addition to Basin, so that any person who was a director or officer of BSI or is or was serving at the request of BSI as a director, employee, or agent

of another corporation, partnership, joint venture, trust, association, or other entity shall stand in the same position under the provisions of said Article 6 with respect to Basin as he would if he had served Basin in the same capacity or is or was so serving such other entity at the request of Basin, as the case may be.

3. **Succession; Officers and Directors.** At the Effective Time, the separate corporate existence of BSI shall cease, and Basin as the Surviving Corporation shall possess all the rights, privileges, powers and franchises of a public and private nature and be subject to all the restrictions, disabilities and duties of BSI; and all rights, privileges, powers and franchises of BSI, and all property, real, personal and mixed, and all debts due to BSI on whatever account, as well as for share subscriptions and all other things in action belonging to BSI, shall be vested in the Surviving Corporation; and all property, rights, privileges, powers and franchises, and all and every other interest shall be thereafter as effectively the property of the Surviving Corporation as they were of BSI, and the title to any real estate vested by deed or otherwise in BSI, shall not revert or be in any way impaired by reason of the Merger; but all rights of creditors and all liens upon any property of BSI shall be preserved unimpaired, and all debts, liabilities and duties of BSI shall thenceforth attach to the Surviving Corporation and may be enforced against it to the same extent as if such debts, liabilities and duties had been incurred or contracted by the Surviving Corporation. All corporate acts, plans, policies, agreements, arrangements, approvals and authorizations of BSI, its shareholders, Board of Directors and committees thereof, officers and agents which were valid and effective immediately prior to the Effective Time, shall be taken for all purposes as the acts, plans, policies, agreements, arrangements, approvals and authorizations of Basin and shall be as effective and binding thereon as the same were with respect to BSI.

At the Effective Time, except as provided elsewhere in this Plan, the officers of Basin shall become the officers of the Surviving Corporation to hold the positions in the Surviving Corporation to which they have been elected as officers of Basin and to serve in accordance with the bylaws of the Surviving Corporation.

At the Effective Time, the following persons shall become and constitute the board of directors, and the members thereof, of the Surviving Corporation until their respective successors shall have been duly elected and qualified, or until their earlier death, resignation or removal: Michael S. Smith, Arthur L. Angeli, David M. Blandford, J. Paul Hellstrom, Melvin O. Glerup, Larry D. Unruh, and Michael A. Nicolais.

4. **Further Assurances.** From time to time, as and when required by Basin, or by its successors and assigns, there

shall be executed and delivered on behalf of BSI such deeds and other instruments, and there shall be taken or caused to be taken by it all such further and other action, as shall be appropriate or necessary in order to vest, perfect or confirm, of record or otherwise, in Basin the title to and possession of all property, interests, assets, rights, privileges, immunities, powers, franchises and authority of BSI, and otherwise to carry out the purposes of this Plan, and the officers and directors of Basin are fully authorized in the name and on behalf of BSI or otherwise, to take any and all such action and to execute and deliver any and all such deeds and other instruments.

5. **Cancellation of Common Stock.** The 1,000 shares of BSI Common Stock presently issued in the name of Basin shall be cancelled and retired and no shares or other security shall be issued in respect thereof.

6. **Amendment.** Subject to applicable law, this Plan may be amended, modified or supplemented by the board of directors of Basin at any time prior to the Effective Time.

7. **Abandonment.** At any time prior to the Effective Time, this Plan may be terminated and the Merger may be abandoned by the board of directors of Basin, if circumstances arise which, in the opinion of the board of directors of Basin, make the Merger inadvisable.

8. **Service of Process.** The Surviving Corporation, from and after the Effective Time, agrees that it may be sued and served with process in the State of Colorado at 370 17th Street, Suite 1800, Denver, Colorado 80202, to the attention of Howard L. Boigon, Vice-President - General Counsel and Secretary, in any proceeding for the enforcement of any obligation of BSI.

9. **Governing Law.** This Plan shall be governed by and construed in accordance with the laws of the State of Delaware.

IN WITNESS WHEREOF, Basin has caused this Plan to be signed by its duly authorized officers as of the date first above written.

ATTEST:

BASIN EXPLORATION, INC., a  
Delaware corporation

By Howard L. Boigon  
Howard L. Boigon, Secretary

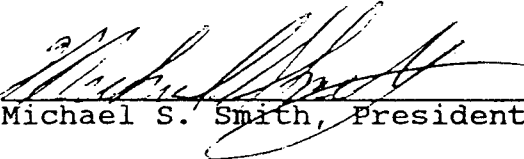
By Michael S. Smith  
Michael S. Smith, President

Basin Exploration, Inc.  
Suite 1800  
370 17th Street  
Denver, Colorado 80202  
Attention: Howard L. Boigon, Vice President -  
General Counsel and Secretary

Executed this 22<sup>nd</sup> day of November, 1994

Basin Exploration, Inc.,  
a Delaware corporation

By

  
Michael S. Smith, President

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
3100  
SL-067691A et al  
(UT-923)

MAY 15 1995

### NOTICE

Basin Exploration, Inc. : Oil and Gas  
370 17th Street, Suite 1800 : SL-067691A et al  
Denver, Colorado 80202 :

### Name Change Recognized Mergers Recognized

Acceptable evidence has been filed in this office concerning the merger of Basin Energy, Inc., into Sterling Energy Corporation, which became Basin Sterling, Inc. Basin Sterling, Inc. then merged into Basin Exploration, Inc. with Basin Exploration, Inc. being the surviving entity.

For our purposes, the merger of Basin Sterling, Inc. into Basin Exploration, Inc. is recognized effective November 23, 1994.

The following lease files have been noted to reflect the above changes.

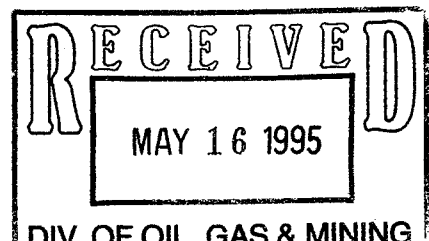
SL-067691A	U-01058
SL-067700A	<u>U-01890</u> <i>Recapture Creek Unit</i>
SL-067706A	U-23147
SL-067710A	U-37841
<u>SL-071403A</u> <i>Blue Unit</i>	UTU-68666
SL-071404A	UTU-68667

A rider has been issued for Sterling Energy Corporation, Inc. Nationwide Bond No. 7525071 (BLM Bond No. CO0944) changing the name of the Principal to Basin Exploration, Inc., and Basin Operating Company.

/s/ Robert Lopez

Chief, Branch of Mineral  
Leasing Adjudication

bc: Moab District Office  
MMS-Data Management Division, MS 3113, P.O. Box 5860, Denver, CO 80217  
State of Utah, Attn: Lisha Cordova, Division of Oil, Gas, and Mining,  
3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1204  
UT-920 (Teresa Thompson)



Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

Routing
1- <del>UEP</del>
2- LWP 7-PI ✓
3- <del>DWS</del> 8-SJ ✓
4- VLG 9-FILE ✓
5- RJF ✓
6- LWP ✓

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 11-22-94)

TO (new operator) **BASIN EXPLORATION INC**  
(address) **370 17TH ST STE 1800**  
**DENVER CO 80202**  
**JUDI ROYS**  
phone **(303) 685-8000**  
account no. **N5070 (4-26-95)**

FROM (former operator) **STERLING ENERGY CORP**  
(address) **1801 BROADWAY STE 600**  
**DENVER CO 80202**  
phone **(303) 296-1908**  
account no. **N5945**

Well(s) (attach additional page if needed):  
**\*RECAPTURE CREEK UNIT**  
**\*BLUFF UNIT**

Name	API	Entity	Sec	Twp	Rng	Lease Type
<b>**SEE ATTACHED**</b>	<b>037-30926</b>					

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 12-1-94 / Articles of Merg.)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 12-1-94)*
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? *(yes) no* If yes, show company file number: **#171609** *(12-7-94) (cf. 1/3/95)*
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(5-22-95)*
- Lee 6. Cardex file has been updated for each well listed above. *5-22-95*
- Lee 7. Well file labels have been updated for each well listed above. *5-22-95*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(5-22-95)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

#### ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

#### BOND VERIFICATION (Fee wells only)

- N/A Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_ 2. A copy of this form has been placed in the new and former operators' bond files.
- \_\_\_ 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_. Today's date \_\_\_\_\_ 19\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_.

#### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

#### FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: May 26 1995.

#### FILING

- \_\_\_ 1. Copies of all attachments to this form have been filed in each well file.
- \_\_\_ 2. The original of this form and the original attachments have been filed in the Operator Change file.

#### COMMENTS

950519 Basin Expl. Inc. / Judy Roys - Oper. of wells Basin Expl. Inc. Not Basin Opn. Co.  
(Corrects letter dated 11-30-94).

\* Indian lease wells, separate chg.

\* 950522 Sterling address updated to Sterling % Basin Expl. Inc. from Sterling % Trinity Petro. until final apvr.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**Basin Exploration, Inc.**

3. Address and Telephone No.

**370 17th Street, #3400 Denver, CO 80202 303/685-8000**

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

**NW SE Sec 21-T23E-R40S**

5. Lease Designation and Serial No.

**U-01890**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Recapture Creek #3**

9. API Well No.

**43-37-03480 43-037-30926**

10. Field and Pool, or Exploratory Area

**Recapture Creek**

11. County or Parish, State

**San Juan County, Utah**

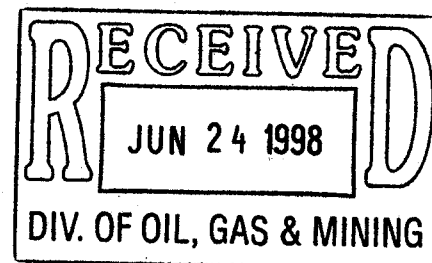
T2. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Shut in for Economics</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well developed a hole in the casing and not economic to repair at current oil prices. The well is capable of producing approximately 235 BOPM and 185 MCFGPM. The repairs will be made and production will be resumed when sustained oil prices at the wellhead exceed \$16.00 per barrel.



14. I hereby certify that the foregoing is true and correct

Signed

Title **Operations Engineer**

Date **06/18/98**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Title 18 U.S.C. Section 1001, 1003, 1004, 1005, 1006, 1007, 1008, 1009, 1010, 1011, 1012, 1013, 1014, 1015, 1016, 1017, 1018, 1019, 1020, 1021, 1022, 1023, 1024, 1025, 1026, 1027, 1028, 1029, 1030, 1031, 1032, 1033, 1034, 1035, 1036, 1037, 1038, 1039, 1040, 1041, 1042, 1043, 1044, 1045, 1046, 1047, 1048, 1049, 1050, 1051, 1052, 1053, 1054, 1055, 1056, 1057, 1058, 1059, 1060, 1061, 1062, 1063, 1064, 1065, 1066, 1067, 1068, 1069, 1070, 1071, 1072, 1073, 1074, 1075, 1076, 1077, 1078, 1079, 1080, 1081, 1082, 1083, 1084, 1085, 1086, 1087, 1088, 1089, 1090, 1091, 1092, 1093, 1094, 1095, 1096, 1097, 1098, 1099, 1100, 1101, 1102, 1103, 1104, 1105, 1106, 1107, 1108, 1109, 1110, 1111, 1112, 1113, 1114, 1115, 1116, 1117, 1118, 1119, 1120, 1121, 1122, 1123, 1124, 1125, 1126, 1127, 1128, 1129, 1130, 1131, 1132, 1133, 1134, 1135, 1136, 1137, 1138, 1139, 1140, 1141, 1142, 1143, 1144, 1145, 1146, 1147, 1148, 1149, 1150, 1151, 1152, 1153, 1154, 1155, 1156, 1157, 1158, 1159, 1160, 1161, 1162, 1163, 1164, 1165, 1166, 1167, 1168, 1169, 1170, 1171, 1172, 1173, 1174, 1175, 1176, 1177, 1178, 1179, 1180, 1181, 1182, 1183, 1184, 1185, 1186, 1187, 1188, 1189, 1190, 1191, 1192, 1193, 1194, 1195, 1196, 1197, 1198, 1199, 1200, 1201, 1202, 1203, 1204, 1205, 1206, 1207, 1208, 1209, 1210, 1211, 1212, 1213, 1214, 1215, 1216, 1217, 1218, 1219, 1220, 1221, 1222, 1223, 1224, 1225, 1226, 1227, 1228, 1229, 1230, 1231, 1232, 1233, 1234, 1235, 1236, 1237, 1238, 1239, 1240, 1241, 1242, 1243, 1244, 1245, 1246, 1247, 1248, 1249, 1250, 1251, 1252, 1253, 1254, 1255, 1256, 1257, 1258, 1259, 1260, 1261, 1262, 1263, 1264, 1265, 1266, 1267, 1268, 1269, 1270, 1271, 1272, 1273, 1274, 1275, 1276, 1277, 1278, 1279, 1280, 1281, 1282, 1283, 1284, 1285, 1286, 1287, 1288, 1289, 1290, 1291, 1292, 1293, 1294, 1295, 1296, 1297, 1298, 1299, 1300, 1301, 1302, 1303, 1304, 1305, 1306, 1307, 1308, 1309, 1310, 1311, 1312, 1313, 1314, 1315, 1316, 1317, 1318, 1319, 1320, 1321, 1322, 1323, 1324, 1325, 1326, 1327, 1328, 1329, 1330, 1331, 1332, 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2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 267

*State of Delaware*  
*Office of the Secretary of State*

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PAGE 2

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE DO HEREBY CERTIFY THAT THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF FORMATION OF "STONE ENERGY, L.L.C." FILED IN THIS OFFICE ON THE FIRST DAY OF FEBRUARY, A.D. 2001, AT 3:30 O'CLOCK P.M.



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

2289801 8100V

AUTHENTICATION: 0950237

010053850

DATE: 02-01-01

**CERTIFICATE OF FORMATION  
OF  
STONE ENERGY, L.L.C.**

This Certificate of Formation, dated February 1, 2001, has been duly executed and is filed pursuant to Section 18-201 of the Delaware Limited Liability Company Act (the "Act") to form a limited liability company (the "Company") under the Act.

1. **Name.** The name of the Company is "Stone Energy, L.L.C."
2. **Registered Office; Registered Agent.** The address of the registered office required to be maintained by Section 18-104 of the Act is:

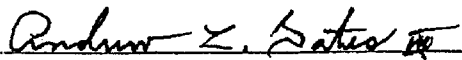
1209 Orange Street  
Wilmington, Delaware 19801

The name and address of the registered agent for service of process required to be maintained by Section 18-104 of the Act are:

The Corporation Trust Company  
1209 Orange Street  
Wilmington, Delaware 19801

3. **Effective Time.** The effective time of the formation of the Company contemplated hereby is February 1, 2001.

**EXECUTED** as of the date first written above.

  
Andrew L. Gates, III  
Authorized Person

State of Delaware  
Office of the Secretary of State

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PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF CONVERSION OF "BASIN EXPLORATION, INC.", CHANGING ITS NAME FROM "BASIN EXPLORATION, INC." TO "STONE ENERGY, L.L.C.", FILED IN THIS OFFICE ON THE FIRST DAY OF FEBRUARY, A.D. 2001, AT 3:30 O'CLOCK P.M.



*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

2289801 8100

AUTHENTICATION: 0958659

010060875

DATE: 02-06-01

**CERTIFICATE OF CONVERSION  
OF  
BASIN EXPLORATION, INC.  
INTO  
STONE ENERGY, L.L.C.**

**February 1, 2001**

**UNDER SECTION 266 OF THE GENERAL CORPORATION LAW  
OF THE STATE OF DELAWARE AND SECTION 18-214 OF THE  
DELAWARE LIMITED LIABILITY COMPANY ACT**

Basin Exploration, Inc., a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware (the "Company"), DOES HEREBY CERTIFY THAT:

1. ***Name of Corporation to be Converted.*** The name of the Company immediately prior to conversion is Basin Exploration, Inc., and the name under which the Company was originally incorporated was Basin Exploration, Inc.
2. ***Original Date and Jurisdiction of Incorporation.*** The original certificate of incorporation of the Company was filed on March 2, 1992 with the Secretary of the State of Delaware.
3. ***Name of Limited Liability Company.*** The name of the limited liability company into which the Company will be converted is Stone Energy, L.L.C.
4. ***Approval of Conversion.*** This conversion has been approved in accordance with the provisions of Section 266 of the General Corporation Law of Delaware and Section 18-214 of the Delaware Limited Liability Company Act.
5. ***Effective Time.*** The effective time of the conversion of the Company to a limited liability company contemplated hereby shall be February 1, 2001.

**IN WITNESS WHEREOF**, the undersigned has executed this Certificate of Conversion as of the date first written above.

**BASIN EXPLORATION, INC.**

By: Andrew L. Gates, III  
Andrew L. Gates, III  
Attorney In Fact

**CERTIFICATE OF FORMATION  
OF  
STONE ENERGY, L.L.C.**

This Certificate of Formation, dated February 1, 2001, has been duly executed and is filed pursuant to Section 18-201 of the Delaware Limited Liability Company Act (the "Act") to form a limited liability company (the "Company") under the Act.

1. **Name.** The name of the Company is "Stone Energy, L.L.C."
2. **Registered Office; Registered Agent.** The address of the registered office required to be maintained by Section 18-104 of the Act is:

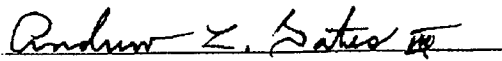
1209 Orange Street  
Wilmington, Delaware 19801

The name and address of the registered agent for service of process required to be maintained by Section 18-104 of the Act are:

The Corporation Trust Company  
1209 Orange Street  
Wilmington, Delaware 19801

3. **Effective Time.** The effective time of the formation of the Company contemplated hereby is February 1, 2001.

**EXECUTED** as of the date first written above.

  
Andrew L. Gates, III  
Authorized Person

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR:		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: CITY _____ STATE _____ ZIP _____		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER:		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		10. FIELD AND POOL, OR WILDCAT:
		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 2/1/01 Basin Exploration, Incorporated merged with Stone Energy. The new name is as follows:

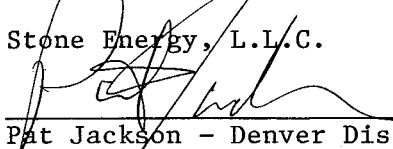
Stone Energy, L.L.C.  
1670 Broadway, Suite 2800  
Denver, CO 80202

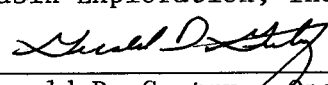
Blanket Bond #RLB0002054

Attached is the list of wells that will be effected in the State of Utah. Also attached for your files is a copy of the merger documentation.

Stone Energy, L.L.C.

Basin Exploration, Inc.

  
Pat Jackson - Denver District  
Manager

  
Gerald D. Gentry Operations Manager

NAME (PLEASE PRINT) <u>Terry L. Hoffman</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u>Terry L. Hoffman</u>	DATE <u>2/1/01</u>

(This space for State use only)

RECEIVED

MAR 05 2001

DIVISION OF  
OIL, GAS AND MINING

Lease #	Well Name & Number	API Number	Field	Legal Location	County
<del>UTU 75140</del>	<del>Bierstat #21-13</del>	<del>4303734703</del>	<del>Wildcat</del>	<del>NE NW 13-T40S-R22E</del>	<del>San Juan</del>
SL 067701	Bluff #10	4303715328	Desert Creek	SW SW 30-T39S-R23E	San Juan
SL 071403A	Bluff #13-4	4303730726	Bluff	NW SE 4-T40S-R23E	San Juan
SL 067701	Bluff #16	4303730989	Desert Creek	SW SE 29-T39S-R23E	San Juan
ML 2008	Bluff #2	4303716538	Desert Creek	SE NW 32-T39S-R23E	San Juan
SL 071403A	Bluff #42-5	4303730866	Desert Creek	SE NE 5-T40S-R23E	San Juan
SL 071403A	Bluff #44-5	4303715867	Bluff	SE SE 5-T40S-R23E	San Juan
892000782A	Bluff #9	4303715327	Desert Creek	NE SE 30-T-39S-T23E	San Juan
892000782A	Bluff State #1	4303720236	Desert Creek	NW NW 32-T39S-R23E	San Juan
SL 067701	Bluff Unit #14	4303730533	Desert Creek	NE SE 30-T-39S-T23E	San Juan
1420603248	Desert Creek #11-35	4303731806	Wildcat	NW NE 35-T41S-R23E	San Juan
1420603248	Desert Creek #2	4303715868	Desert Creek	SE SE 35-T41S-R23E	San Juan
1420603270	Navajo Tribal #23-1	4303710535	Tohonadla	NE NE 2-T42S-21E	San Juan
U-01890	Recapture Creek #1	4303715871	Recapture Creek	SE SE 21-T40S-R23E	San Juan
U-01890	Recapture Creek #2	4303730727	Recapture Creek	NW SW 21-T40S-R23E	San Juan
U-01890	Recapture Creek #3	4303730926	Recapture Creek	NW SE 21-T40S-R23E	San Juan
1420603229	Tohonadla #1	4303715872	Tohonadla	SW SE 35-T41S-R21E	San Juan
1420603229	Tohonadla #23-35	4303715874	Tohonadla	NE SW 35-T41S-R21E	San Juan
1420603229	Tohonadla #2-35	4303731568	Tohonadla	N2 S2 35-T41S-R21E	San Juan





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

In Reply Refer To:  
3100  
SL-067701 et al  
(UT-932)

MAR 23 2001

### NOTICE

Stone Energy, L.L.C. : Oil and Gas Leases  
1670 Broadway, #2800 :  
Denver, CO 80202 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of Basin Exploration, Inc. to Stone Energy, L.L.C. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

Due to the name change, the name of the principal on oil and gas bond WY3181 is required to be changed from Basin Exploration, Inc. to Stone Energy, L.L.C. You may accomplish this change either by consent of the surety on the original bond or by a rider to the original bond. The rider should be submitted to the Wyoming State Office.

**ROBERT LOPEZ**

Robert Lopez  
Chief, Branch of  
Minerals Adjudication

Enclosure  
Exhibit of Leases

**RECEIVED**

MAR 27 2001

DIVISION OF  
OIL, GAS AND MINING

EXHIBIT A  
LEASES AFFECTED BY NAME CHANGE

SL-067701	SL-067710A	SL-071403A
U-01058	U-01890	U-056794
U-23147	U-37841	UTU-72671
UTU-73064	UTU-73734	UTU-74461
UTU-75000	UTU-75013	UTU-75140
UTU-75501	UTU-76062	UTU-76303
UTU-76304	UTU-76728	UTU-76865
UTU-76957	UTU-77288	UTU-77289
UTU-77299	UTU-77528	UTU-77529
UTU-77536	UTU-78027	UTU-78226
UTU-78227	UTU-78230	UTU-78441
UTU-78522	UTU-78730	UTU-79006
UTU-79007	UTU-79008	UTU-79009
UTU-79131	UTU-79182	UTU-79183
UTU-79148	U-63011X (Bluff Unit)	U-63020X (Recapture Creek)

cc: MMS-Reference Desk Branch, MS 3130, Box 5860, Denver, CO 80217  
State of Utah, DOGIM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801  
Teresa Thompson (UT-931)  
Rhonda Flynn/Angela Williams (UT-942)  
Vernal Field Office  
Moab Field Office  
Price Field Office  
San Juan Field Office

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-SD ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

**X Operator Name Change (Only)**

Merger

The operator of the well(s) listed below has changed, effective: **2/1/2001**

<b>FROM: (Old Operator):</b>
BASIN EXPLORATION INC
Address: 1670 BROADWAY, STE 2800
DENVER, CO 80202
Phone: 1-(303)-685-8000
Account No. N5070

<b>TO: ( New Operator):</b>
STONE ENERGY LLC
Address: 1670 BROADWAY, STE 2800
DENVER, CO 80202
Phone: 1-(303)-685-8000
Account No. N1555

CA No.

Unit:

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BLUFF 16	43-037-30989	632	29-39S-23E	FEDERAL	OW	P
BLUFF 10	43-037-15328	627	30-39S-23E	FEDERAL	OW	TA
BLUFF 2	43-037-16538	629	32-39S-23E	STATE	OW	S
TORREYS FEDERAL 43-12	43-037-31807	99999	12-40S-22E	FEDERAL	OW	APD
BIERSTADT FEDERAL 11-13	43-037-31793	99999	13-40S-22E	FEDERAL	OW	APD
RECAPTURE CREEK 2	43-037-30727	6255	21-40S-23E	FEDERAL	OW	P
RECAPTURE CREEK 3	43-037-30926	8450	21-40S-23E	FEDERAL	OW	S

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/05/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/05/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/28/2001
- Is the new operator registered in the State of Utah: YES Business Number: 4874937-0161
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 03/23/2001
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 03/23/2001

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: APR. 25 2001

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:**

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-01890
2. NAME OF OPERATOR: Stone Energy, L.L.C. <i>N 1555</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1801 Broadway, St. 700 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: <del>8910029170</del>
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1970 FSL and 2374 FEL		8. WELL NAME and NUMBER: Recapture Creek #3
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 21 40S 23E		9. API NUMBER: 4303730926
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Recapture Creek

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Transfer of Interest/</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Operations</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2004, Stone Energy, L.L.C. is transferring title interest and operations of this well to Matrix Production Company, whose address is 5725 Commonwealth Blvd., Sugar Land, Texas 77479, Tele: 281-265-1212. The Matrix bonding is as follows: (1) BIA lands U.S. Specialty Insurance Company Bond No. B 001183 for \$ 130,000.00 (2) State of Utah Trust lands, U.S. Specialty Insurance Company Bond No. B 001043 for \$ 10,000.00 and (3) BLM lands U.S. Specialty Insurance Company Bond No. B 001041 for \$ 25,000.00.

MATRIX PRODUCTION COMPANY

*N 2660*

By: *[Signature]*  
(Signature)  
Name: Larry W. Lathrop

Title: Vice President

Date: 6/30/2004

NAME (PLEASE PRINT) Michael E. Cuba

TITLE Denver District Manager

SIGNATURE *[Signature]*

DATE 6/30/2004

(This space for State use only)

APPROVED 10/27/04

*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

OCT 04 2004

DIV. OF OIL, GAS & MINING

## OPERATOR CHANGE WORKSHEET

## ROUTING

- |         |
|---------|
| 1. GLH  |
| 2. CDW  |
| 3. FILE |

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

By CA No.

6/1/2004

**FROM:** (Old Operator):

N1555-Stone Energy, LLC  
1801 Broadway, Suite 700  
Denver, CO 80202

Phone: 1-(303) 685-8000

**TO:** ( New Operator):

N2660-Matrix Production Company  
5725 Commonwealth Blvd  
Sugar Land, TX 77479

Phone: 1-(281) 265-1212

CA No.

Unit:

see below

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
BLUFF 16	29	390S	230E	4303730989	632	Federal	OW	P
BLUFF ST 2	32	390S	230E	4303716538	629	State	OW	S
RECAPTURE CREEK 2	21	400S	230E	4303730727	6255	Federal	OW	P
RECAPTURE CREEK 3	21	400S	230E	4303730926	8450	Federal	OW	S
TOHONADLA 1	35	410S	210E	4303715872	11202	Indian	OW	P
TOHONADLA 23-35	35	410S	210E	4303715874	11202	Indian	OW	P
TOHONADLA 2-35	35	410S	210E	4303731568	11202	Indian	OW	P
DESERT CREEK 2	35	410S	230E	4303715868	6270	Indian	OW	P
NAVAJO TR 23-1	02	420S	210E	4303715540	6230	Indian	OW	P
<b>RECAPTURE UNIT</b>								
RECAPTURE CREEK 1	21	400S	230E	4303715871	6265	Federal	OW	S
<b>BLUFF UNIT</b>								
BLUFF U 9	30	390S	230E	4303715327	625	Federal	OW	S
BLUFF U 14	30	390S	230E	4303730533	625	Federal	OW	P
BLUFF U ST 1	32	390S	230E	4303720236	625	State	OW	S
BLUFF 13-4	04	400S	230E	4303730726	11146	Federal	OW	P
BLUFF 44-5	05	400S	230E	4303715867	11146	Federal	OW	P
BLUFF 42-5	05	400S	230E	4303730866	11146	Federal	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/4/2004
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/4/2004

3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/26/2004
4. Is the new operator registered in the State of Utah: YES Business Number: 5681279-0143
5. If **NO**, the operator was contacted on: \_\_\_\_\_

6a. (R649-9-2) Waste Management Plan has been received on: \_\_\_\_\_

6b. Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/27/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/27/2004
3. Bond information entered in RBDMS on: 10/27/2004
4. Fee/State wells attached to bond in RBDMS on: 10/27/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: B001041

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: B001183

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B001044 and B001045
2. The **FORMER** operator has requested a release of liability from their bond on: held at TLA  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

RECEIVED

5. Lease Serial No.  
U-01890

MOAB FIELD OFFICE

6. If Indian, Allottee or Tribe Name  
N/A

2005 JAN 10 A 11:38

7. If Unit or CA/Agreement, Name and/or No.  
N/A

DEPT OF THE INTERIOR  
BUREAU OF LAND MGMT

8. Well Name and No.  
Recapture Creek #3

9. API Well No.  
43-037-30926

10. Field and Pool, or Exploratory Area  
Recapture Creek

11. County or Parish, State  
San Juan County, Utah

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Matrix Production Company

3a. Address  
5725 Commonwealth Blvd., Sugar Land, TX 77479

3b. Phone No. (include area code)  
281-265-1212

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NW SE Section 21-T40S-R23E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Transfer of Interest/Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective June 1, 2004, Stone Energy, L.L.C. is transferring title interest and operations of this well to Matrix Production Company, whose address is 5725 Commonwealth Blvd., Sugar Land, Texas 77479, Tele: 281-265-1212. The Matrix bonding is as follows: (1) BIA lands U.S. Specialty Insurance Company Bond No. B001183, for \$120,000.00 (2) State of Utah Trust lands, U.S. Specialty Insurance Company Bond No. B001043, for \$10,000.00 and (3) BLM lands U. S. Specialty Insurance Company Bond No. B001041, for \$25,000.00.

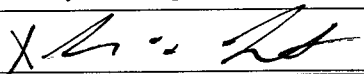
UT/3000136

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Larry W. Lathrop

Title Vice President

Signature



Date

01-07-05

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

ACCEPTED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Division of Resources  
Moab Field Office

Date

JAN 11 2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: uDOGM

Conditions Attached

JAN 24 2005

DIV. OF OIL, GAS & MINING

Matrix Production Company  
Well Nos. Recapture 2 and 3  
Section 21, T. 40 S., R. 23 E.  
Leases UTU01890  
San Juan County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Matrix Production Company is considered to be the operator of the above wells effective June 1, 2004, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000136 (Principal – Matrix Production Company) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE-** Other instructions on reverse side.1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Matrix Production Company**3a. Address  
**5725 Commonwealth, Sugar Land, TX 77479**3b. Phone No. (include area code)  
**281-265-1212**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1970 FSL & 2374 FEL  
Sec 21-T40S-R23E**

5. Lease Serial No.

**U-01890**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Recapture Creek #3**

9. API Well No.

**43-037-30926**

10. Field and Pool, or Exploratory Area

**Recapture Creek**

11. County or Parish, State

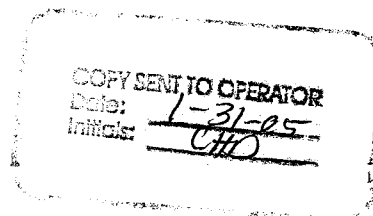
**San Juan, UT**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The subject well developed a hole in the casing that will be isolated and repaired by method of squeeze cementing. Once repaired, it is proposed that the Lower Ismay be completed and tested through perforations 5318-5325 and commingled with existing Desert Creek perforations 5423-5458 OA.**



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Fred C. Bryla**Title **Vice President**

Signature

Date

**1-21-05****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 22, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Oil, Gas and Mining****Federal Approval Of This  
Action Is Necessary****JAN 27 2005**Date: **1/28/05**

By:

case 85-5

D.V. OF OIL, GAS &amp; MINING



MATRIX  
PRODUCTION  
COMPANY

RECEIVED

JAN 27 2005

DIV. OF OIL, GAS & MINING

5725 Commonwealth Boulevard  
Sugar Land, Texas 77479  
Phone 281-265-1212  
Fax 281-265-1778

January 21, 2005

Mr. Eric Jones  
Bureau of Land Management  
Moab District  
82 East Dogwood  
Moab, UT 84532

Re: Sundry Notice  
Recapture Creek #3  
San Juan County, Utah

Dear Eric,

Please find enclosed for your review a Notice of Intent related to the subject well. Let me know if you have any questions.

Yours truly,

Fred Bryla  
Vice President

cc: Mr. Dustin Doucet  
State of Utah, Division of Oil, Gas and Mining  
(Recapture Creek #1 & Recapture Creek #3 Sundry Notices)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Matrix Production Company**3a. Address  
**5725 Commonwealth, Sugar Land, TX 77479**3b. Phone No. (include area code)  
**281-265-1212**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1970 FSL & 2374 FEL  
Sec 21-T40S-R23E**

5. Lease Serial No.

**U-01890**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Recapture Creek #3**

9. API Well No.

**43-037-30926**

10. Field and Pool, or Exploratory Area

**Recapture Creek**

11. County or Parish, State

**San Juan, UT****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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**Clean out well and set CIBP at 5370'. Run 4 1/2" flush joint J-55 10.5# csg liner to 5338' and cmt to surface with 120 sx. Drill out to 5365'. Perf Ismay 5319-5329' 4spf & acidize w/ 2000 gal 20% Hcl. Test 5.5 Bopd, 7.1 Mcfd, 1 Bwpd. Re-acidize with 6000 gal 20% gel acid. Test 11.3 Bopd, 13.8 Mcfd, 1 Bwpd. Drill out CIBP and clean out well to 5477'. Acidize existing Desert Creek perfs 5423-5458' OA w/ 1500 gal 20% Hcl. Return all zones to production. Current avg. production 7.1 BOPD, 14.7 Mcfd, 59 BWPD (dewatering Desert Creek from previous HIC).**

RECEIVED

JUN 13 2005

DIV OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Fred C. Bryla**Title **Vice President**

Signature

Date

**6-10-05****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

Office

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(Instructions on page 2)